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DISTRIBUTION			
SANTA FE			
FILE			
u.s.g.s.			_
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OF	i		

NEW MEXICO OIL CONSERVATION COMMISSIO..

Form C-104

SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE Operator			
Tamarack Petroleum (Company, Inc.		
Address 910 Building of the Sou	thwest, Midland, Texas	79701	
Reason(s) for filing (Check proper box)	divost, ivitatara, 10100	Other (Please explain)	
New Well Recompletion	Change in Transporter of: OII Dry Gas Change of well name from		
Change in Ownership X	Casinghead Gas Conden	一	s No. 2
If change of ownership give name	Texaco Inc., Box 3109,	Midland Texas 79701	
and address of previous owner	1exaco mc., box 5109,	ivildialid, 1 ckds 77701	
DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas	se Lease No.
Bronco (Wolfcamp) Un	/777 10		
Location	•	1.000	Fact
Unit Letter (); 65	O Feet From The South Line		
Line of Section 35 Tov	vnship 12 S Range	38 E , NMPM, L	ea County
nesignation of transport	FER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which appro	_
Phillips Pipeline Comp	any singhead Gas X or Dry Gas	B-2 Phillips Building, Address (Give address to which appro	Odessa, Texas 79760 oved copy of this form is to be sent)
Warren Petroleum Coi	poration	Box 1589, Tulsa, Okl	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 35 12S 38E	Is gas actually connected? What Yes	Unknown
	th that from any other lease or pool,	<u> </u>	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	L		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Periorations			
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE	0.07 711 0.01	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil pth or be for full 24 hours)	l and must be equal to or exceed top allow-
ONL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Langin of .est	. ability , rodd and		
Actual Prod. During Tost	Oil-Bbis.	Water - Bbls.	Gas - MCF
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MOF/D	Length of lest	Bota. Condensate/ M.M.C.	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE.	OIL CONSERV	ATION COMMISSION
CENTIFICATE OF COMPENSION	0.5		
Commission have been complied to	regulations of the Oil Conservation with and that the information given	1	
above is true and complete to the	best of my knowledge and belief.	BY	
\bigcap	Λ	 TITLE	
1,11ton	tralle	Te thin in a request for sile	compliance with RULE 1104. wable for a newly drilled or despende
(Sign	gture)	well, this form must be accomp tests taken on the well in acco	anied by a tabulation of the deviation
Vice President		118	

(Title)

(Date)

June 4, 1973

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.