NO. OF COPIES RECEIVED	1		<b>F 0 1 1</b>
			Form C-103 Supersedes Old
DISTRIBUTION	-		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee 🔀
OPERATOR			5. State Oil & Gas Lease No.
	AND TICES AND REPORTS ON DPOSALS TO DRILL OR TO DEEPEN OR PLUG B.	WELLS ack to a different reservoir. h proposals.)	
I. OIL GAS WELL WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name		
TEXACO Inc.	H. H. Harris		
3. Address of Operator			9. Well No.
P. 0. Box 728, Hol	2		
4. Location of Well			10. Field and Pool or Wildcay
UNIT LETTER (	50 FEET FROM THE South	LINE AND 1800 FEET FR	Bronco Siluro (Dev.) Bronco Wolfcamp
THE <b>East</b> LINE, SECTION	ON 35 TOWNSHIP 12-8	RANGENM	r
	15. Elevation (Show whether 3800 DF	DF, RT, GR, etc.)	12. County Lea
	Appropriate Box To Indicate N NTENTION TO:	-	Other Data INT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER SEGREGATE D	ALTERING CASING PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set RBP in 3<sup>1</sup>/<sub>2</sub>" Devonian string @ 11,693'. Tested casing w/1000#, Tested OK. Opened by pass on RBP, had communications w/ Wolfcamp string.
- 2. Set CIBP in 2 7/8" Wolfcamp string @ 9150'. Dumped 20' Hydromite on CIBP. PBTD 9130'.
- 3. Acidized Devonian perforations 11,827-11,831' w/ 4000 gals. 20% NEA.
- 4. Devonian Zone on 24 hr. Test 2-25-73. Pumped 107 B/oil, 3 B/water, Gravity 42.9, GOR 263.
- 5. Wolfcamp Zone Segregated and shut in. 2-25-73.

18. I hereby certify that the information abo	ve is true and complete to the be	Asst. Dist	DATE	<b>2-2</b> 6-73
	g. Signed by <u>D. Ramey</u> TITLE_ st. I, Sup <b>v.</b>		 DATE	<u> </u>