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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico - October 28, 1964

(Place)

(Date)

### WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. H. H. Harris, Well No. 2, in SW 1/4 SE 1/4,

(Company or Operator)

(Lease)

0, Sec. 35, T. 12-S, R. 38-E, NMPM., Bronco Wolfcamp Pool

Unit Letter

Lea

County. Date Spudded Aug. 17, 1964 Date Drilling Completed Oct. 8, 1964

Elevation 3800' (D. F.) Total Depth 11,850' PBD 11,803'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Top Oil/Gas Pay 9008' Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL - 9008', 9016', 9024', 9031', and 9035'.

Perforations

Open Hole NONE Depth Casing Shoe 11,846' Depth Tubing 11,846'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 65 bbls. oil, 67 bbls water in 24 hrs, 0 min. Size Swab Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. - - Tubing Swab Date first new oil run to tanks October 25, 1964

Oil Transporter Phillips Petroleum Company (Trucks)

Gas Transporter NONE (To be connected later)

Remarks: Perforate 2 7/8" Casing with one jet shot at 9008', 9016', 9024', 9031', and 9035'. Acidize with 500 gals acetic acid. Re-acidize with 1000 gals 15% NE acid, two stages, three ball sealers between stages. Re-acidize with 4000 gals retarded acid in 5 stages, one ball sealer between stages. Frac with 12000 gals Dolofrac, two stages, two ball sealers between stages. I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 1964, 19

TEXACO Inc.

(Company or Operator)

By: (Signature) H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title