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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico - October 26, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. H. H. Harris

Well No. 2, in SW 1/4 SE 1/4

(Company or Operator)

(Lease)

0, Sec. 35, T. 12-S, R. 38-E, NMPM, Bronco Siluro (Devonian) Pool

Unit Letter

Lea

County. Date Spudded Aug. 17, 1964 Date Drilling Completed Oct. 8, 1964

Please indicate location:

Elevation 3800' (D. F.) Total Depth 11,850' PBD 11,840'

Top Oil/Gas Pay 11,827' Name of Prod. Form. Devonian

PRODUCING INTERVAL - 11,827', 11,829', and 11,831'.

Perforations

Open Hole NONE Depth Casing Shoe 11,847' Depth Tubing 11,847'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 208 bbls. oil, 4 bbls water in 24 hrs, 0 min. Size 3/4" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. - - Tubing Press. 40 Date first new oil run to tanks October 22, 1964

Oil Transporter Phillips Pipe Line Company

Gas Transporter NONE (To be connected later)

Remarks: Perforate 3 1/2" Casing with one jet shot at 11,827', 11,829', and 11,831'. Acidize with 500 gals acetic acid. Swab well. Re-acidize with 500 gals 15% NE acid. Swab well. Re-acidize with 2000 gals 15% NE acid. Swab well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

TEXACO Inc.

(Company or Operator)

By: _____ (Signature) H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

Address P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title _____