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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9385	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. GIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXACO Inc.		New Mexico 'AN' St.
3. Address of Operator		9. Well No.
P. O. Box 728, Hobbs, New Mexico 88240		19
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM		Saunders Permo Penn
THE West LINE, SECTION 22 TOWNSHIP 14-S RANGE 33-E N.M.P.M.		
15. Elevation (Show whether DE, RT, GR, etc.)		12. County
4223' (DE)		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull Rods & Tubing Install BOP.
2. Perforate 4 1/2" OD casing w/2-JSPF @ 9765', 9768', 9777', 9783' & 9792'.
3. Set RBP @ 9800'. Spot 150 gal. 15% NE Acid across perforations.
4. Set packer @ 9750'. Acidize 4 1/2" OD casing perforations 9765'-9792' w/2000 gal. gelled 15% LSTNE Acid in 2 -equal stage w/200# Rock Salt in 20 bbl. water between stages.
5. Flush w/50 Bbl. Treated Water.
6. Set RBP @ 9900'. Set packer @ 9800'. Acidize perforations 9808'-9885' w/4000 gal. gelled LSTNE Acid in 4-equal stages using 300# Rock Salt in 25 bbl. water between stages.
7. Flush w/100 bbl. treated water.
8. Pull RBP, Swab.
9. Install pumping equipment, Test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 3-1-76

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: