

NEW MEXICO OIL CONSERVATION COMMISSION HOBBS OFFICE

APR 22

5. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
B-9385

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
TEXACO Inc.

3. Address of Operator  
P. O. Box 728, Hobbs, New Mexico 88240

4. Location of Well  
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 14-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4223' (D. F.)

7. Unit Agreement Name  
None

8. Farm or Lease Name  
New Mexico "AN" State

9. Well No.  
9

10. Field and Pool, or Wildcat  
Saunders Permo Penn

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

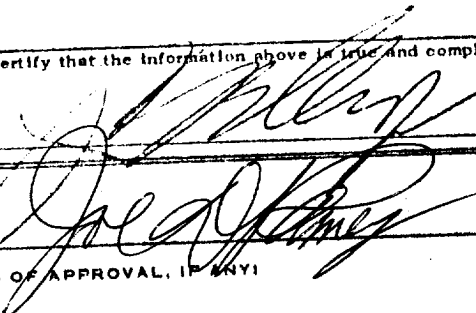
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

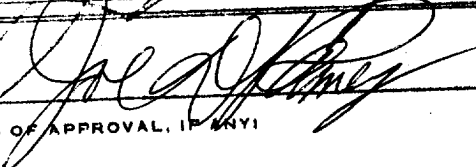
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE FOLLOWING WORK HAS BEEN COMPLETED ON SUBJECT WELL:

1. Pulled production Equipment.
2. Ran tubing W/ 3 7/8" Bit and clean out hole to 9644'.
3. Pulled tubing and Bit. Re-Ran and cleaned out hole to 9890'.
4. Treated Well W/ 1 Bbl. Bariod H-35 and 10 Gal. Bariod S-32 in 35 Bbls. water. Flushed with 22 Bbls. water.
5. Perforated 4 1/2" O. D. Casing W/ 2 JSPF from 9808' to 9810', 9822' to 9826', and 9830' to 9832'.
6. Ran RBP and set @ 9850'. Spot 1 Sx. Sand on plug. Set RTTS Tool @ 9755'.
7. Acidized Casing perforations 9808' to 9832' W/1500 gals. 28% acid in 2 equal stages W/10 ball sealers and 750 gals. water between stages.
8. Pulled tubing and packer.
9. Installed production equipment, tested, and returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Assistant District Superintendent DATE April 22, 1969

APPROVED BY  TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: