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18. West the section 22 township the Sange 33-E mapped (County Lies) 12. Elevation (Show whether DF, RT, GR, etc.) 12. County Lie231 (D. F.) 19. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: NOTICE OF INTENTION TO: PLUS AND ABANDON CHARGE PLANS CHARGE PLANS CHARGE PLANS THE POLICULUS WORK HAS BEEN COMPLETED ON SUBJECT WELL: 1. Pulled production Equipment. 2. Ran tubing W/ 3 7/8" Bit and clean out hole to 96hh'. 3. Pulled tubing and Bit. Re-Ran and cleaned out hole to 9890'. 3. Pulled tubing and Bit. Re-Ran and cleaned out hole to 9890'. 5. Perforated With 22 Bbls. water. 5. Perforated h 1/2" O. D. Casing W/ 2 JSFF from 9808' to 9810', 9822' to 9826', and 9830' to 9832'. 6. Ran RBP and set @ 9850'. Spot 1 Sx. Sand on plug. Set RTT3 Tool @ 9755'. 7. Acidized Casing perforations 9808' to 9832' W/1500 gals. 28% acid in 2 equal stages W/10 ball sealers and 750 gals. water between stages. Pulled tubing and packer. 9. Installed production equipment, tested, and returned to production.		M - and h	1 980	Saunders Permo Penn		
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9. Pulled tubing and Bit. Re-Han and Cleaned Out Not to the State of my knowledge and belief. Pulled tubing and Bit. Re-Han and Cleaned Out Not Not to 1 and 2 and 2 and 2 and 2 and 2 and 10 Gal. Bariod S-32 in 35 Bbls. water. Flushed with 22 Bbls. water. 9. Perforated 1 1/2" O. D. Casing W/ 2 JSPF from 9808' to 9810', 9822' to 9826', and 9830' to 9832'. 8. Ran RBP and set @ 9850'. Spot 1 Sx. Sand on plug. Set RTT3 Tool @ 9755'. 9. Acidized Casing perforations 9808' to 9832' W/1500 gals. 28% acid in 2 equal stages W/10 ball sealers and 750 gals. water between stages. 9. Installed production equipment, tested, and returned to production.		7/9H D3+ 684 61698 00T.	hole to 9644'.			
Fluched with 22 Bbls. water. 5. Perforated 4 1/2" O. D. Casing W/ 2 JSPF from 9808' to 9810', 9822' to 9826', and 9830' to 9832'. 6. Ran RBP and set @ 9850'. Spot 1 Sx. Sand on plug. Set RTT3 Tool @ 9755'. 7. Acidized Casing perforations 9808' to 9832' W/1500 gals. 28% acid in 2 equal stages W/10 ball sealers and 750 gals. water between stages. 8. Pulled tubing and packer. 9. Installed production equipment, tested, and returned to production.	2. Kan tubing W/ 2	nd Bit. Re-Ran and cles	aned out hole to 9890'	•		
Flushed with 22 Bbls. water. Perforated \(\frac{1}{2}\)" 0. D. Casing \(\frac{1}{2}\) From 9808' to 9810', 9822' to 9826', and 9830' to 9832'. Ran RBP and set \(\text{@ 9850'}\). Spot 1 Sx. Sand on plug. Set RTT3 Tool \(\text{@ 9755'}\). Acidized Casing perforations 9808' to 9832' \(\text{W/1500 gals. 28% acid in 2 equal stages \(\text{W/10 ball sealers and 750 gals. water between stages.} \) Pulled tubing and packer. Installed production equipment, tested, and returned to production.	3. Pulled tubing and Bit. newhold and 10 Gal. Bariod S-32 in 35 Bbls. water.					
Flushed with 22 Bbls. water. Perforated \(\frac{1}{2}\)" 0. D. Casing \(\frac{1}{2}\) From 9808' to 9810', 9822' to 9826', and 9830' to 9832'. Ran RBP and set \(\text{@ 9850'}\). Spot 1 Sx. Sand on plug. Set RTT3 Tool \(\text{@ 9755'}\). Acidized Casing perforations 9808' to 9832' \(\text{W/1500 gals. 28% acid in 2 equal stages \(\text{W/10 ball sealers and 750 gals. water between stages.} \) Pulled tubing and packer. Installed production equipment, tested, and returned to production.	h. Treated Well W/ 1 Bbl. Barlod H-35 and 10 dar. Barlod 5					
5. Perforated 4 1/2" 0. D. Casing W/ 2 JSFF from 9000 to 9010, and 9830' to 9832'. 6. Ran RBP and set @ 9850'. Spot 1 Sx. Sand on plug. Set RTT3 Tool @ 9755'. 7. Acidized Casing perforations 9808' to 9832' W/1500 gals. 28% acid in 2 equal stages W/10 ball sealers and 750 gals. water between stages. 8. Pulled tubing and packer. 9. Installed production equipment, tested, and returned to production.	Flushed with 22	Bbls. water.	10 FRO at 18080 man	. 98221 to 98261.		
and 9830' to 9832'. 6. Ran RBP and set @ 9850'. Spot 1 Sx. Sand on plug. Set RTT3 Tool @ 9755'. 7. Acidized Casing perforations 9808' to 9832' W/1500 gals. 28% acid in 2 equal stages W/10 ball sealers and 750 gals. water between stages. 8. Pulled tubing and packer. 9. Installed production equipment, tested, and returned to production.	5. Perforated L 1/	2" O. D. Casing W/ 2 JS	LL i.ow Acce, to Acto.	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
6. Ran RBP and set @ 9850'. Spot I Sx. Sand on plug. 7. Acidized Casing perforations 9808' to 9832' W/1500 gals. 28% acid in 2 equal stages W/10 ball sealers and 750 gals. water between stages. 8. Pulled tubing and packer. 9. Installed production equipment, tested, and returned to production.	and 08301 to 98	321.		m1 @ 07551		
7. Acidized Casing perforations 9000 to your between stages. 8. Pulled tubing and packer. 9. Installed production equipment, tested, and returned to production. 9. Installed production equipment, tested, and returned to production.	and 7000 00 70	@ 98501. Spot 1 Sx. S	and on plug. Set RTT3	TOOL @ 7/22.		
8. Pulled tubing and packer. 9. Installed production equipment, tested, and returned to production. 9. Installed production equipment, tested, and returned to production.						
8. Pulled tubing and packer. 9. Installed production equipment, tested, and returned to production. 9. Installed production equipment, tested, and returned to production.	7. Acidized Casing period action and 750 pals, water between stages.					
8. Pulled tubing and packer. 9. Installed production equipment, tested, and returned to production. 9. Installed production equipment, tested, and returned to production.	stages W/10 bal	T Bearers and 100 Equat.				
9. Installed production equipment, tested, and resulting the production equipment is a second to the production equipment to the p						
the the information above is research complete to the best of my knowledge and belief.	9. Installed production equipment, tested, and returned to production					
18. I hereby certify that the information phove is true and complete to the best of my knowledge and belief. Assistant District Superintendent April 22, 1969	\# mr.p.am.am.					
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18. I hereby certify that the information above is interind complete to the best of my knowledge and bellef. Assistant District Superintendent April 22, 1969		•				
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Assistant District Superintendent April 22, 1969			described and hallet			
Assistant District Superintendent Superintendent April 22, 1969	18. I hereby certify that the information	phove is true and complete to the best	of my knowledge and better			
Superintendent Superintendent			,020	April 22, 1969		
		MUMIL Su	perintendent	DATE THE LEG MAN		