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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	6. Indicate Type of Form State <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
2. Name of Operator TEXACO Inc.	7. Unit Agreement Name None
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	8. Farm or Lease Name New Mexico "AN" State
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> NMPM.	9. Well No. 9
15. Elevation (Show whether DF, RT, GR, etc.) 4223' (D. F.)	10. Field and Pool, or Wildcat Saunders Permo Penn
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO PROPOSES TO PERFORM THE FOLLOWING WORK ON SUBJECT WELL:

1. Clean out hole and fish for tubular goods in hole @ 9668'.
2. Overwash tubing anchor and fish same.
3. Perforate 4 1/2" O. D. casing w/2 JSPP from 9808' - 9810'; 9822' - 9826'; and 9830' - 9832'.
4. Set RBP @ 9850' and RTTS Tool @ 9790'.
5. Acidize casing perforations 9808' to 9832' w/1500 gals. 28% acid in 2 stages of 750 gals. w/10 ball sealers between stages. Flush each stage w/750 gals. fresh water.
6. Pull RBP and RTTS Tool.
7. Swab, Test, install pumping equipment, and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent DATE March 7, 1969

APPROVED BY [Signature] TITLE SUPERVISOR OF FIELD DATE MAR 10 1969

CONDITIONS OF APPROVAL, IF ANY: