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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico - November 2, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "AN", Well No. 9, in NE 1/4 NW 1/4,

(Company or Operator)

(Lease)

C, Sec. 22, T. 14-S, R. 33-E, NMPM, Saunders Pool

Unit Letter

Lea

County. Date Spudded June 26, 1964 Date Drilling Completed Aug. 1, 1964

Elevation 4223' (D. F.) Total Depth 10,000' PBD 9,998'

Top Oil/Gas Pay 9862' Name of Prod. Form.

PRODUCING INTERVAL - 9862', 9863', 9864', 9882', 9883', 9884', & 9885'.

Perforations

Open Hole NONE Depth Casing Shoe 9,999' Depth Tubing 9870'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 49 bbls. oil, 61 bbls water in 24 hrs, 0 min. Size Swab Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks.

Casing Press. - - Tubing Press. Swab Date first new oil run to tanks November 1, 1964.

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Warren Petroleum Company

Remarks: Perforate 4 1/2" Casing with one jet shot 9862', 9863', 9864', 9882', 9883', 9884', & 9885' Acidize with 500 gals 15% NE acid. Re-acidize with 1000 gals 15% NE acid. Re-acidize with 2500 gals 15% NE acid. Re-acidize with 1000 gals 15% NE acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19.

TEXACO Inc.

(Company or Operator)

By: H. D. Raymond

(Signature) H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title

I H. D. Raymond being of lawful age and being
the Assistant District Supt. for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

H. D. Raymond
H. D. Raymond

Subscribed and sworn to before me this 1st day of
September, 19 64.

My commission expires October 20, 1966.

Notary ~~Republic~~ R. E. Johnson

for Lea County, State of New Mexico.

Lease State of New Mexico "AN" Well No. 9

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
222'	1/4
390'	1/4
900'	1/4
1400'	3/4
1890'	1/4
2419'	1/4
2953'	1
3330'	1
3740'	1 1/4
4008'	1
4120'	1/4
4315'	3/4
4805'	1/2
5180'	1
5320'	1/2
5490'	3/4
5994'	1
6217'	1
6420'	1
6660'	1
6890'	1/2
7050'	1/2
7350'	1/4
7735'	1/2
8200'	1 1/4
8490'	3/4
8935'	2 1/4
9080'	3/4
9375'	1 3/4
9500'	2
9700'	2
9850'	1
9995'	3/4
10000'	3/4