

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2083

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9505	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Texaco Inc.		8. Farm or Lease Name N.M. "AT" State
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240		9. Well No. 7
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 14S RANGE 33E N.M.P.M.		10. Field and Pool, or Wildcat Saunders Permo Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4215' DF (+14' GL)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit, 4/25/88. Install BOP. Pull tubing. Dig out cellar.
- 2) TIH with 2 3/8" tubing to 7800'. Pump 300 sxs. Class "H" cement. Displace with 28 BFW. TOH with tubing. WOC. TIH with tubing. Tag TOC at 6583'.
- 3) Circulate 4 1/2" liner and 7 5/8" casing with salt gel mud (10# brine with 25# gel/bbl.). Pull tubing to 5635'. Spot 10 sxs. cement plug from 5635'-5500'.
- 4) Pull tubing to 4185'. Spot 26 sxs. cement plug across liner top from 4185'-3950'. TOH with tubing.
- 5) Spear 7 5/8" casing. Casing stretched 1" when pulling 150,000 lbs. Release spear. Jet cut 7 5/8" casing at 2475'. Spear casing. Casing stretched 1" when pulling 150,000 lbs. Contact Jerry Sexton with NMOC in Hobbs-Approved revised plugging procedure.
- 6) TIH with tubing to 2520'. Spot 40 sxs. cement plug across cut casing from 2520'-2400'. TOH with tubing.
- 7) Perforate 7 5/8" casing with 2 jet shots at 400'. Pump down 7 5/8" casing with 35 BFW and break circulation. Pump 160 sxs. cement down 7 5/8" casing. Circulate 2 sxs. (5% returns). Pump 25 sxs. down 7 5/8" (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 397-3571

SIGNED [Signature] TITLE Hobbs Area Superintendent DATE 5/3/88

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE OCT 24 1991

CONDITIONS OF APPROVAL, IF ANY:

- casing (5% returns). Squeeze 75 sxs. cement down 7 5/8"  
- 10 3/4" casing annulus. Squeeze to 250 psi.
- 8) Install dry hole marker. Rig down pulling unit. Clean location.  
P & A 4/30/83.

**RECEIVED**

**MAY 9 1988**

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NOBES OFFICE**