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Appropriate Listrict Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Ene

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

1000 Rio Brazos Rd., Azlec, NM 87410 I.							AUTHOR				
Operator Texaco Exploration and Production Inc.						Well API No. 30 025 2				950	
Address P. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper box)	w Mexico	8824	0-252	28		X o	her (Please exp	olain)			
New Well Recompletion Change in Operator	Oil Casinghea	Change is d Gas	Transpo Dry Ga Conde	25		E	FFECTIVE (6-1-91		·	
If change of operator give name and address of previous operator Texa	co Inc.	P. 0.	Box	730	<u> </u>	lobbs, Ne	w Mexico	88240-2	528	······································	
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Include NEW MEXICO AT STATE 7 SAUNDERS P						_			of Lease Lease No. Federal or Fee 543950		
Location B	hh	()				•	ne and 198			Ca a l	
Unit Letter B : bbD Feet From The Section 15 Township 14S Range 33E							ne and	<u>υ</u> F	et From The East Line		
	<u> </u>									 -	County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil SHUT-IN	SPORTE	or Conde			TU			vhich approved	l copy of this for	m is to be se	int)
Name of Authorized Transporter of Casinghead Gas or Dry Gas SHUT-IN						Address (Gi	ve address to w	vhich approved	copy of this form is to be sens)		
If well produces oil or liquids, give location of tanks.					Rge.	is gas actual	lly connected?	When	7		
If this production is commingled with that it. IV. COMPLETION DATA	from any oth	er lease or	pool, giv	ve com	ming	ling order nun	nber:				· · · · · · · · · · · · · · · · · · ·
Designate Type of Completion	- (X)	Oil Well		Gas Wo	:11	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Date Spudded	Date Compt. Ready to Prod.				Total Depth	- I	J	P.B.T.D.	***	<u></u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth		
Perforations	L					<u> </u>			Depth Casing	Shoe	
					ND	CEMENT	ING RECO				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES						L			<u></u>		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Leagth of Test	Tubing Pressure				Casing Press	ure		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	L					L	 				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATION I hereby certify that the rules and regulated Division have been complied with and the ist rule and complete to the best of my known to the best o	tions of the (Dil Conser nation give	vation			1 1	OIL CON		ATION D	IVISIC 1991	N
Signature						By_	••)(raid	
K. M. Miller Printed Name May 7, 1991	Div. Opers. Engr. Title 915-688-4834					Title			Media Ta	\\$:, \	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.