

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ For ☐

5. State Oil & Gas Lease No.
B-9505

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name N. M. "AT" State
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPH.	10. Field and Pool, or Wildcat Penn Saunders Permo Upper
15. Elevation (Show whether DF, RT, GR, etc.) 4215' DF (+14' GL)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit. RIH with 2 3/8" open-ended workstring to \pm 7800', Pump 300 sxs. Class "H" cement (15.6 ppg, 1.18 cu. ft./sxs, 5.19 gal./sx) down 2 3/8" workstring into 2 3/8"-4 1/2" annulus and Permo Penn perfs. Pull tubing up to \pm 4000'. WOC.
- RIH to 6850'. Load hole with salt gel mud consisting of 10 lb. brine containing 25 lbs. of gel per barrel.
- Spot 10 sxs. plug (135') of Class "H" cement from 6715'-6850'.
- Pull up hole. Spot 10 sxs. plug (135') of Class "H" cement from 5500'-5635'.
- Pull up hole. Spot 26 sxs. plug (235') of Class "H" cement from 3950'-4185'. POH.
- Run freepoint on 7 5/8" casing (estimated cement top at 2570'). Cut off 7 5/8" casing 100' above freepoint. POH with 7 5/8" casing.
- RIH with 2 3/8" workstring. Load hole with salt gel mud consisting of 10 lbs. brine containing 25 lbs. of gel per barrel.
- Spot 34 sxs. plug (100') of Class "H" cement across 7 5/8" casing stub. Pull up hole to \pm 428'. *PAC 100' PLUG AT TOP OF SALT 1050'-1150'*
- Spot 47 sxs. plug (100') of Class "H" cement across 10 3/4" casing shoe. Pull up hole.
- Spot 25 sxs. plug (52') of Class "H" cement from 52' to surface.
- Cut off wellhead. Install marker.
- Rig down pulling unit. Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED Ja H... TITLE Hobbs Area Superintendent DATE 11/18/87

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY Paul Kautz TITLE Geologist DATE DEC 14 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 11 1997
FBI
COMMUNICATIONS SECTION