

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒

For ☐

5. State Oil & Gas Lease No.

B-9505

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name N.M. "AT" State
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 14S RANGE 33E N.M.P.M.	10. Field and Pool, or Wildcat Saunders Permo Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4215' DF (+14' GL)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit 9/17/87. TOH with rods. Install BOP. TOH with tubing. RIH with swage, jars, and D.C. on 2 7/8" workstring. Swage out casing from 7470'-7512'. RIH to 7910'. RIH with Kutrite shoe on workstring. Mill 7470'-7850'. Returns show scale and iron. POH.
- RIH with overshot. Jar 2 1/2" hours. Spot scale converter. SI 72 hours. Jar on fish.
- Release overshot. TOH. TIH with shoe, washpipe, jars and D.C. on 2 7/8" workstring. Cut collar on 2 7/8" tubing. TOH. RIH and latch onto rods at 7910'. Jar on rods. TOH. No recovery.
- By wireline, ran 3 1/2" impression block to 6812'. Impression block indicated casing part at 6812'.
- Lay down rods and tubing. Rig down pulling unit 9/29/87. Ten work days spent attempting to fish the rods and tubing out of this well.
- Shut well in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED

J. A. Hear

TITLE

Hobbs Area Superint.

DATE

11/16/87

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

NOV 20 1987

CONDITIONS OF APPROVAL, IF ANY:

1991-1992
1991-1992
1991-1992