	BRIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		AUG 2 5 1987
CD	<i>//</i>	Area Superintendent	August 18, 1987
l hereby c	certify that the information above is true and complete to the best of m	w knowledge and belief.	397-3571
11)	Drill out cement and CIBP. Clean out to :	PBTD (9967'). POH.	(OVER)
10)	Resqueeze casing as necessary unitl casing tests satisfactorily.		
9)	If casing does not test satisfactorily, run a Pipe Analysis Log from PBTD to 4000'.		
8)	Drill out cement retainer and cement to top of CIBP. Test casing to 500 psi.		
7)	Squeeze casing leak to 2000 psi with 200 exs. of Class "H" neat cement.		
6)	RIH with drillable cement retainer and set above casing leak.		
5)	RIH with 4 1/2" packer on workstring. Test CIBP to 2000 psi. Locate and isolate casing leaks with packer. (Suspected leak at 7470'.) Test backside to 500 psi.		
4)	RIH with gauge ring to \pm 9700'. RIH with 4 1/2" CIBP and set at \pm 9700'.		
3)	Fish rods and tubing. POH.		
	Lower swage to 7909'. (Top of fish at 79	•	
2)	RIH with swage on 2 3/8" workstring. Swage out tight spot in casing at 7470'.		
1)	MIRU pulling unit. Install BOP.		
Describe workj Si	Proposed or Completed Operations (Clearly state all pertinent details EE RULE 1103.	s, and give pertinent dates, includi	ng estimated date of starting any prop
OTHER			
		CASING TEST AND CEMENT JOB	
		COMMENCE DRILLING OPNS.	PLUG AND ABANDOHMENT
		REMEDIAL WORK	ALTERING CASING
	NOTICE OF INTENTION TO:		NT REPORT OF:
	Check Appropriate Box To Indicate Nat	ture of Notice, Report or (
	15. Elevation (Show whether D) 4215' DF	F, RT, GR, etc.)	12. County Lea
			**** ()))))))))))))))))))))))))))))))))
	East LINE, SECTION 15 TOWNSHIP 14S		
UNIT LETTERB 660 FEET FROM THENORTH LINE ANDPEET FROM			10. Field and Pool, or Wildgen Saunders Permo Uppe
PO Box 728, Hobbs, New Mexico 88240			7
, Address of Operator			9. Weil No.
Name of Operator Texaco Inc.		8. Farm or Lease Name New Mexico "AT" Sta	
OIL WELL		 A second sec second second sec	7. Unit Agreement Name
(D (SUNDRY NOTICES AND REPORTS ON W NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO DEEPEN OR PLUG BAC USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH	TLLL) CK TO A DIFFERENT RESERVOIR, PROPOSALS.)	
	SUNDRY NOTICES AND REPORTS ON W		В-9505
OPE	RATOR		5. State Oil & Gas Lease No.
U.S.C			Sa. Indicate Type of Lease State X Fee
FILE	SANTA FE, NEW MEXICO 87501		Revised 10
	OIL CONSERVATION DIVISION P. O. BOX 2088		Form C-103

- 12) RIH with 4 1/2" packer on workstring to ⁺ 9951'. Spot 150 gals. of scale converter from 9720'-9951'. Set packer at [±] 9700'. SION.
- 13) Swab back scale converter. Release packer. Spot 150 gals. of 15% NEFE acid from 9720'-9951'. Set packer at ± 9670'. Load backside. Pressure up on backside to 300 psi.
- 14) Acidize perfs 9767'-9951' (37 holes) with 5000 gals. of 15% NEFE acid containing 2 drums of scale inhibitor and 3 drums of Checkersol with 56 ball sealers. Max. rate and pressure: 3 BPM, 4000 psi. SION.
- 15) Swab back load, then return well to production.

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