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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9505	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name New Mexico 'AT' State
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240		9. Well No. 7
4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 14-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Saunders Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4215' DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

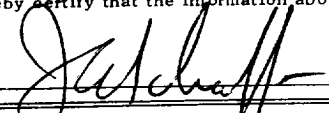
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spotted 500 gals. 15% NEA down csg annulus to free stuck pump. Pulled rods, pump & tbg.
2. Ran retrievable bridge plug & packer. Set plug @ 7060' & pkr @ 3980'.
3. Tested liner top to 2000#. Tested O.K.
4. Pulled bridge plug and pkr.
5. Ran pkr to 9850'. Treated perfs 9874'-9884' w/1000 gals. 15% NEA, 2000 gals. pre-flush, 6000 gals. My-T-Gel pad, 4000 gals. MOD 202 acid w/5 gals. FR per 1000 gals.
6. Pulled pkr.
7. Ran rods, tbg. & pump & returned to production.
8. On 24 hr. test dated 6-12-74, pumped 14 BNO & 57 BSW. GOR 607. Gravity 39.8.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Asst. District Supt.** DATE **June 17, 1974**

APPROVED BY Joe D. Ramsey TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: