

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-9505</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name -
2. Name of Operator <b>TEXACO Inc.</b>		8. Farm or Lease Name <b>New Mexico 'AT' State</b>
3. Address of Operator <b>P.O. Box 728 - Hobbs, New Mexico 88240</b>		9. Well No. <b>7</b>
4. Location of Well UNIT LETTER <b>B</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>15</b> TOWNSHIP <b>14-S</b> RANGE <b>33-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Saunders Permo Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4215' DF</b>		12. County <b>Lea</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull rods, pump and tubing.
2. Ran tubing w/3-3/4" bit. Clean out scale 9814-86'.
3. Spot 500 gals. 15% NEA @ perforations 9874-9884'. Pull tubing w/bit.
4. Ran tubing w/anchor set in 5-1/2" casing @ 9700'.
5. Ran pump and rods, test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Assistant District Superintendent** DATE **December 29, 1971**

APPROVED BY *[Signature]* TITLE **Geologist** DATE **DEC 30 1971**  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 21 1971

OIL CONSERVATION COMM.  
HO288, H. H.