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U. S. G. S.			
LAND OFFICE			T
	OIL		T
TRANSPORTER	849	,	
PRORATION OFFI	C E		

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

U.S.G.S.			(Rev 3-35)										
	OIL.			MISCELLANEOUS REPORTS ON WELLS									
PRORATION OFFICE			(Subm	(Submit to appropriate District Office as Ren Commission Rule 1106)									
Name of Company TEXACO Inc.							Address P. O. Box 728 - Hobbs, New Mexico						
-		IDAA	.CO The	Well No.	Unit I			Township	1	Range			
Lease State of N	ew Mexi	co "A	Tn	7	В		15	1	 S		33 -E		
Date Work Perfor	med		Pool Saun	derg			C	County	Lea				
August 17,	1904			S A REPORT	OF: (Cbeck a	ppropria	e block)					
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):													
Plugging Remedial Work													
Detailed account of work done, nature and quantity of materials used, and results obtained.													
Total Depth - 4135' 10 3/4" 0. D. Casing Cemented at 378' Ran 4124' of 7 5/8" 0. D. Casing, 24.00 IB, H-40, NEW, and cemented at 4135' with 600 Sx. Incor 4% gel, plus 100 Sx. Incor neat. Plug at 4103'.													
Job complete 12:45 A. M. August 13, 1964. Tested 7 5/8" O. D. Casing for 30 minutes with 1000 P. S.I. from 6:00 A. M. to 6:30 A. M. August 14, 1964. Tested O. K. Drilled cement plug and retested for 30 minutes with 1000 P. S. I. from 9:00 A. M. to 9:30 A. M. August 14, 1964. August 14, 1964. Tested O. K. Job complete 9:30 A. M. August 14, 1964.													
Witnessed by Position Company TEYACO Tro													
	н. н	• Add		Drill					TEXACO I	nc.	· · · · · · · · · · · · · · · · · · ·		
		·	FILL IN BE	LOW FOR	REMED			PORTS ON	LY				
D F Elev.		TD		PBT				Producing	ng Interval Co		mpletion Date		
D F Elev.						<u>,</u>							
Tubing Diameter			Tubing Depth		ľ	Oil String Diame		er Oil Stri		ng Depth			
Perforated Inter	ral(s)		· · · · · · · · · · · · · · · · · · ·		•								
Open Hole Interval Producing Formation(s)													
				RESUI	LTS OF	WORK	OVER						
Test	Date of Test	£	Oil Producti BPD		Gas Production MCFPD		Water Production BPD		GOR Cubic feet/	ВЫ	Gas Well Potential		
Before Workover	<u> </u>												
After Workover													
OIL CONSERVATION COMMISSION						I hereby certify that the information given above is true and complet to the best of my knowledge.							
Appreved by					Name UE Masgan								
The Toping District 1					Position W. E. Morgan Assistant to the District Superintendent								
Date AUG 18 184							Company TEXACO Inc.						