State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised July 28, 2000

District II
1301 W. Grand, Artesia, NM 87210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505 Submit to Appropriate District Office 5 Copies

☐AMENDED REPORT

			. REQUE	ST FOR AL	LOWAE	LE AND	AUTHOR	UZATIO	N TO TRANS			
Operator na Nadel au		rmian LL	C			OGRID Number 155615						
601 N Marianfald Suita 508 Midland Tayas 70							TOTAL ACED IN THE PORTASON FO					
API Number Pool Name NSTIP THIS O						BEITOM: I	LOW. IF 100 00 Ho. To					
009-21175											Pool Code	
'Property Code						Ky Lak	xy Lake Wolfcamp				97247	
						ia Michelle State				1		
		Location		r e			lsv. 12.16					
Ul or lot no.			Range Lot.Idn			Feet from the		uth Line	Feet from the	East/West line	County	
A 11 1			30 E		4	167'	North		1200'	East	Chaves	
UL or lot no.	Section	Township	Range	Lot Idn	Feet fre	om the	North/South line		Feet from the	East/West line	County	
Same ² Lee Code	13 70 - 1-1	15.4	1 HO.		1 1 1 13	G 100 P	<u> </u>		0.440.77			
S Lse Code			de Gas Connection Date 11/16/2002		re	¹⁸ C-129 Permit Number			* C-129 Effective Date 17 C-129 Expiration Date			
III. Oil ar												
¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address				²⁰ P(20 POD 21 O/G		²² POD ULSTR Location and Description			
		Duke Field Services									. , , ,	
36785			ite 3300		2022	33508						
30 (0 3		Midland, Texas 79705				へり コノ						
		The .	3.5 1 4°	T.D.					 			
3405	3	Plains Marketing LP 10 Desta Drive Suite 200				2833	507	0				
		Midland, Texas 79705										
										<u></u>		
11、鈴春里等								ZET JE				
						28 m. 484						
IV. Produced Water												
POD 0477	POD 1	ULSTR Location	n and Descrip	tion								
2833. V. Well (ion Data						· · · · · · · · · · · · · · · · · · ·		 	37	
V. Well Completion Data **Ready Date #*TD 8/03/2002 11/16/2002 11,300'							²⁸ PBTD ²⁸ Perforations ³⁶ DHC, MC					
	2002 Hole Siz		/16/2002	ing & Tut	11,300' Tubing Size		8,545' 33 Depth S			'-8,474' Sacks Cement		
	17 ½"		13 ³ /s", 48#, H-40				411'			240.ex, circulated		
11"			8 ⁵ /8", 32#, J-55				0-3015'			934 sx, circulated		
7 7/8"			+	5 ½", 17#, L-80			0-9,028				C 1,540' by CBL	
			2 ⁷ /s", 6.4#, L-80				8,205'			1 107 day 1 00 1,540 by CB1		
VI. Well Te	st Data			, ,								
38 Date New Oil 5			elivery Date		37 Test Date		36 Test Length		³⁹ Tbg. P	ressure	** Csg. Pressure	
11/16/2002 1 Choke Size		<u> </u>	6/2002				24 hours		100		0 "Test Method	
64/64		23 bopd			⁶ Water 0		27 mcfpd		AU		Flowing	
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and						a	8					
belief.		_	-	, -	·	Approved	l by:			- 91		
Printed name:	23, E	mcC	erry	-		Title:	- 0,.	ORIG	INAL SIGN	ED B Y		
Kem E. McCready							TILE: PAUL F. KAUTZ PETROLEUM ENGINEER					
Operations Engineer						Approval	Approval Date: DEC 1 9 2002					
Date:	U ₁	peration:	Phone:	<u> </u>				······································				
12/4/02 915-682-4429												