

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30 - 005 - 21175
5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					7. Lease Name or Unit Agreement Name Mia Michelle				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____					8. Well No. 1				
2. Name of Operator Nadel and Gussman Permian, L.L.C.					9. Pool name or Wildcat Little Lucky Lake Wolfcamp				
3. Address of Operator 601 N Marienfeld, Suite 508, Midland, Texas 79701									
4. Well Location Unit Letter A : 467' Feet From The North Line and 1200' Feet From The East Line Section 32 Township 15 S Range 30 E NMPM Chaves County									
10. Date Spudded 8-03-2002		10. Date T.D. Reached 9-08-2002		11. Date Compl. (Ready to Prod.) 11-16-2002		12. Elevations (DF& RKB, RT, GR, etc.) 3963' GL, 3980' KB		13. Elev. Casinghead 3963'	
14. Total Depth 11,300'		15. Plug Back T.D. 8,545'		16. If Multiple Compl. How Many Zones?		18. Intervals Drilled By 100%		Rotary Tools 100%	
19. Producing Interval(s), of this completion - Top, Bottom, Name 8,470' - 8,474' Wolfcamp								20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Halliburton Energy: LDT/CNL/SGR/, DLL/ML: Black Warrior CBL/CCL						21. Was Well Cored no			
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13-3/8"		48#, H-40		411'		17-1/2"		240 sx, cement circulated	
8-5/8"		32#, J-55		3015'		11"		934 sx, cement circulated	
5-1/2"		17#, L80		9,028'		7-7/8"		1489 sx, TOC ~ 1540' cbl	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-7/8", L-80		8,205'		8,205'					
26. Perforation record (interval, size, and number) 8720-8728 3 spf 24 holes set cibp @ 8710 cap w\ 10' cmt 8624-8630; 8640-8674 2 spf 80 holes set cibp @ 8635 no cmt; set cibp @ 8580 w\ 35' cmt 8470-8474 4 spf 16 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
						8720-8728'		None	
						8624-8674		500 gals 15% HCl	
						8470-8474		500 gals 15% HCl	
28. PRODUCTION									
Date First Production 11/16/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing			
Date of Test 11/27/2002		Hours Tested 24		Choke Size 64/64		Production For Test Period 23		Oil - Bbl 27	
Flow Tubing Press. 100 psi		Casing Pressure 0		Calc. 24-Hour Rate 23		Gas - MCF 27		Water - Bbl. 0	
								Gas - Oil Ratio 1173	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								Test Witnessed By Ernie Little	
30. List Attachments Deviation survey and wellbore schematic									
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief									
Signature Kem E. McCready		Printed Name Kem E. McCready		Title Operations Engineer		Date 12/4/02			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____.	T. Canyon _____.
T. Salt _____.	T. Strawn _____.
B. Salt _____.	T. Atoka Lime 9750' _____.
T. Yates 1498' _____.	T. Miss 10,492' _____.
T. 7 Rivers _____.	T. Devonian _____.
T. Queen _____.	T. Silurian 11,040' _____.
T. Grayburg _____.	T. Montoya _____.
T. San Andres 2905' _____.	T. Simpson _____.
T. Glorieta _____.	T. McKee _____.
T. Paddock _____.	T. Ellenburger _____.
T. Blinebry _____.	T. Gr. Wash _____.
T. Tubb 5682' _____.	T. Delaware Sand _____.
T. Drinkard _____.	T. Bone Springs _____.
T. Abo 6430' _____.	T. Morrow lime 9910' _____.
T. Wolfcamp XX 7775' _____.	T. Morrow Clastics _____.
T. Penn _____.	T. Atoka Clastics _____.
T. Cisco (Bough C) _____.	T. Strawn Lime _____.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from..... 8,470' to..... 8,474'
No. 2, from..... to.....
No. 3, from..... to.....
No. 4, from..... to.....

IMPORTANT WATER SAND

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet

No. 2, from to feet

LITHOLOGY RECORD

From	To	Thickness In Feet	Lithology
3310	6470		Dol, snd
6470	7770		Dol, sh
7770	11080		Ls, sh
11080	11300		Dol, chrt

DRILL STEM TESTS

DST			Results

Nadel & Gussman Petroleum, L.L.C.

LEASE: **Mia Michelle State Com**
 FIELD: **Little Lucky Lake Devonian**
 LOCATION: **467' FNL 1200' FEL**
 SPUD DATE: **8/3/02**
 CONTRACTOR: **Patterson Rig # 3**

WELL NO.: **1**
 COUNTY: **Chaves**
 LEGAL: **S 32 T15S R 30E**
 DRAWN BY: **KEM**
 DATE: **12/4/02**

API #: **30 - 005 - 21175**
 STATE: **New Mexico**
 GL: **3963**
 DF:
 KB: **+17'**

Mia Michelle State Com Well No. 1

CURRENT COMPLETION

