Submit 3 Copies To Appropriate District	State of	New Me	exico		Form C-	103
Office	Energy, Minerals	and Natu	ral Resources		Revised March 25,	1999
<u>District I</u> 1625 N. French Dr., Hobbs, NM 87240				WELL API NO.		
District II OIL CONSERVATION DIVISION			30-005-21175			
811 South First, Artesia, NM 87210	uui rusi, Aitesia, ivivi 87210			5. Indicate Type of	of Lease	
District III	2040 South Pacheco			STATE	FEE 🖂	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			State Oil & Gas L			
2040 South Pacheco, Santa Fe, NM 87505			State On & Gas E	NA		
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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				1	or Unit Agreement	
(DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEED	PEN OR PL	UG BACK TO A	Name:		Ì
PROPOSALS.)	ATION FOR PERMIT (FOR	M C-101) FC	JK SUCH			
1. Type of Well:				Mia Michelle	e State Com	
Oil Well Gas Well Other						
2. Name of Operator	Outer			7. Well No.		
	IIC			7. WOII 140.	1	
Nadel and Gussman Permian, L.L.C.				0 D 1	337*1.1 4	
3. Address of Operator				8. Pool name or		
601 N Marienfeld, Suite 508, Midland, Texas 79701				Little Lucky Lake	Devonian	
4. Well Location						
Unit Letter A:	467' feet from the	Nort	th line and 12	00' feet from th	e East line	
						
Section 32	Township	15-S	Range 30-E	NMPM	Chaves Cou	ntv
32	10. Elevation (Show v					
	3963' GL 3980		it, mid, mi, on, on	.,,		
1.1 Charle A			otumo of Notico	Donort or Other	Doto	
	ppropriate Box to Inc	dicate in				
NOTICE OF IN				SEQUENT REI		_
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	K 🗆	ALTERING CASIN	GЦ
		_				
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS. 🔲	PLUG AND	
			OACINIO TEOT A	ND	ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE		CASING TEST A	ND M		
			I CEMENT IOD			
	COMPLETION		CEMENT JOB			
	COMPLETION					
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