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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
2. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name

8. Farm or Lease Name
Maxwell

2. Name of Operator
Imperial American Management Company

9. Well No.
1

3. Address of Operator
215 Mid America Bldg., Midland, Texas 79701

10. Field and Pool, or Well
West Bronco

4. Location of Well

UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM
--

12. County
Lea

THE <u>West</u> LINE OF SEC. <u>6</u> TWP. <u>13 S</u> RGE. <u>38 E</u> NMPM
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14. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2/7/77 W.O.		2/28/77 W.O.	3873 KB	3861

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12,235	10,500			0-12235	

24. Producing Interval(s), of this completion - Top, Bottom, Name
9651 -9699 Wolfcamp

25. Was Directional Survey Made
No.

26. Type Electric and Other Logs Run

27. Was Well Cored
No.

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4		376	16 1/2	510 sx	
8 5/8		4550	10 1/4	425 sx	
5 1/2	20	12,229	7 7/8	1200 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	9579
						9575

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9651' - 9699, 11 holes, 0.42"	DEPTH INTERVAL
	9651 - 9699
	AMOUNT AND KIND MATERIAL USED
	5250 hsl 15% HCL
	33000 gal gelled brine +
	37000 # sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3/19/77		Pumping				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/3/77	24			27	16.7	TR	620
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			27	16.7	TR	37.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>R. S. Guntter</u>	TITLE <u>Agent</u>	DATE <u>4/21/77</u>

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APR 22 1977

OIL CONSERVATION COMM.
HOSS, R. H.