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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Imperial American Management Company
Address
215 Mid America Bldg. Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Maxwell Well No. 1 Pool Name, Including Formation Bronco W. Wolfcamp Kind of Lease State, Federal or Fee Fee Lease No.
Location
Unit Letter F ; 1980 Feet From The North Line and 1980 Feet From The West
Line of Section 6 Township 13 S Range 38 E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Phillips Bldg., Odessa Texas 79760
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company P. O. Box 1589, Tulsa, Okla 74101
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
N 6 13S 38E Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☒ Same Res'v. ☐ Diff. Res'v. ☒
Date Spudded 2/7/77 W.O. Date Compl. Ready to Prod. 2/7/77 W.O. Total Depth 12,235 P.B.T.D. 10,500
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
16 1/2" 11 3/4" 376' 510
16 1/4" 8 5/8" 4550' 425
7 7/8" 5 1/2" 12,229 1200

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/19/77	Date of Test 4/3/77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test 27	Oil-Bbls. 27	Water-Bbls. TR	Gas-MCF 16.7

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
R. S. Guenther
(Signature)
Agent
(Title)
4/21/77
(Date)
OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

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APR 22 1977

CIVIL SERVICE COMMISSION
MEMPHIS, TENN.