## NEW MEXICO OIL CONSERVATION COMMISSION

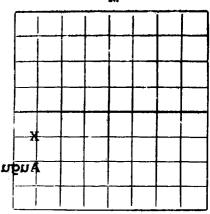
NUMBER OF COPIE				
015	TRIBUTI	ON		
SANTA FE		T		
FILE				
U.S.G.5.	T			
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	İ	ľ	
PRORATION OFFI	E			
		1		

Result of Production Stimulation.....

#### Santa Fe, New Mexico

Aug 11 11 37 AM '65

# WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE COMMISSION Submit 6 Copies

Coasta]	State	s Ga	s Produ	ucing	Compa	ny	Pan Ame	rican	s <b>tate</b>	REA 640 ACRES WELL CORRE	CTLY.
Well No	1	, in	NW	S S	W	of Sec5		12 <b>-</b> s	, R	34-E	, NMPM
	Und	esign	nated	1.01	1 A j	اس Pool	Le	a	·		Count
Well is	660	for	et from	West		line and	1980	foa	et from	South	
							. <b>i</b>				
							ng was Completed				
_					-		iny				
									1		
							The in				
Elevation ab							The in	iormation g	given is to	be kept confid	lential unti
•••••••			,	, 13							
	<b>99</b> 8	2		,, ·		SANDS OR 2					
No. 1, from.			to	٠		No.	4, from		to		***************
							5, from			•	
No. 3, from.			to	••••••••		No.	6, from		to		·····
					MDOD#	ANT WATE	D GANTA		1		
Include data	on rate of v	vater in	flow and ele			ant warm			· \		
								foot			
•							feet.				
·											
•											
No. 4, from.	••••••	••••••		<b>t</b> o	)			teet		·····	
					CA	SING BECO	RD				_
SIZE	WEIG PER F		NEW OR USED	АМО	DUNT	KIND OF SHOR	CUT AND PULLED FROM	PERFORATIONS		PURP	08E
13-3/8"			New			ex Pat				Surface	e Cag
8-5/8"	24 &		11	_+	34'			0000	001	Interme	
4-5"	9.5	#		10,2	00.	Guide		9982	- 88	Product	cion
	<u> </u>				<del>-</del>	\	· · · · · · · · · · · · · · · · · · ·			1.	
				<del></del>			TING RECORD	·			<del></del>
SIZE OF HOLE	SIZE OF CASING		ERE	NO. SACK	S T	METHOD USED	(	MUD RAVITY		AMOUNT O MUD USEI	F D
17-4"	13-3/8		70 '	350		Pump		8.6		Unknown	
11"	8-5/8"		34'	300				10.2		11	
7-7/8"	4-3"	10,2	200	300		····	9.2				
	tted 50	00 ga	Record the	Process use	ed, No. d	of Qts. or Ga	AND STIMULA:  lls. used, interval  Perfora	treated or	•	88' wi <b>t</b> )	n

in 24 hours.

Well made 241 bbls oil and 228 bbls water

\_\_\_\_\_Depth Cleaned Out.....

### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

#### TOOLS USED

Rotary tools we	ere used from.	0 feet to 10,497	feet,	and from.		feet to	feet.
Cable tools wer	e used from	feet to	feet,	and from.		feet to	feet.
		PRODU	CTION			,	
Put to Produci	ng	, 19					
OIL WELL:	The producti	on during the first 24 hours was	••••••••	b	arrels of li	quid of which	% was
	was oil;	% was emulsion;		% wat	er; and	% was	sediment. A.P.I.
GAS WELL:	The production	on during the first 24 hours was	•••	M.C.F.	าในร		h1
		carbon. Shut in Pressurelbs.			,		Darrels of
FLEASE	NDICATE E	BELOW FORMATION TOPS (IN CON Southeastern New Mexico	FORMAN	CE WIT	H GEOGI		
T. Anhy	2,04	T. Devonian			Т.	Northwestern New Ojo Alamo	
T. Salt	·	T. Silurian				Kirtland-Fruitland	
B. Salt	2,74	T. Montoya	•••••		Т,	Farmington	
T. Yates	•••••	T. Simpson		•••••••	т.	Pictured Cliffs	
		T. McKee			т.	Menefee	
. •		T. Ellenburger				Point Lookout	
<ul><li>T. Grayburg</li><li>T. San Andres</li></ul>	3,80	T. Gr. Wash				Mancos	
T. Glorieta	5,50	T. Granite				Dakota	
		T				Morrison	
T. Tubbs	6,97	O'				Penn	
T. Abo	7,7	30 '					
T. Penn	9,86	<b>O</b> T					
T. Miss	***************************************	T	··	•••••••			
		FORMATIO	N RECC	RD			
From To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formatio	n
	_				-		<del></del>
-0- 204	i i	Redbeds					
2040 274 2745 285		Anhydrite & Salt					
2850 380	1 1	Sand & Shale Anhydrite, Sand & Sh	-1-				
3800 550	1 1	Dolomite & Anhydrite					
5500 560		Sand & Dolomite					
5605 697	1 1	Dolomite, Anhy, & Sh	ale				
6970 704		Sand					
7040 773		Dolomite, Anhy, & Sh	ale				
7730 905 905010,4		Shale & Dolomite Lime & Shale					
303010,4	30 340	time & Shale					
-							
						*	
				!			
					j [		
		/ [			1 1		
		/ 11	l		] [		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given h	herewith is a complete and correct record of the well and ali work	s done on it so far
as can be determined from available records.		
and the second s	Je R Howard 1	August 10,1965

Company or Operator COASTAL STATES GAS
PRODUCING COMPANY

Address P. O. Box 2498, Abilene, Texas