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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 5909	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole		7. Unit Agreement Name High Plains Unit
2. Name of Operator Delaware Apache Corporation		8. Farm or Lease Name High Plains Unit
3. Address of Operator 2000 Wilco Building, Midland, Texas		9. Well No. 2
4. Location of Well UNIT LETTER 0 , 660 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 15 TOWNSHIP 14S RANGE 34E NMFM.		10. Field and Pool, or Wildcat High Plains Penn Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 4111 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 29, 1965

Stickney Brothers rigged up casing pulling unit and shot 8 5/8" casing at 2949'. Pulled casing and set 25 sack cement plugs across the following depth: 2949', 1920', 362'. Set a 10 sack cement plug in the top of 11 3/4" surface casing. Left 362' of 11 3/4" in hole from surface to 362'. Left 1581' of 8 5/8" casing from 2949' to 4530'. Left hole filled with 8.8#/gal. mud laden fluid. A plate was welded on the top of the 11 3/4" surface pipe and a metal marker was installed according to Commission rules.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. B. Williams TITLE District Engineer DATE May 5, 1965

APPROVED BY Lester J. Clement TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: