

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 5909	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Delaware-Apache Corporation		High Plains Unit	
3. Address of Operator		9. Well No.	
2000 Wilco Building, Midland, Texas		2	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		High Plains Penn Ext.	
THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> N.M.P.M.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4111 GR		Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hole was drilled to 10,660 feet. No commercial quantities of gas or oil was encountered. Verbal approval to set the following cement plugs and release the drilling rig was received from Eric Embrecht on April 10, 1965. Twenty-five (25) sack Class "C" cement plugs were spotted at 10,660', 9700', 8100', 7400', 6000', & 4530', and the rig released on April 13, 1965.

Within a few weeks we will move in a casing pulling unit and pull the 8 5/8" casing. Twenty-five (25) sack plugs will be set in and out of the 8 5/8" stub, top of the salt, and base of the 11 3/4" surface casing, and a ten (10) sack plug at the surface.

All offset operators are within the High Plains operating unit and were notified by telephone prior to plugging. The companies are as follows:

- Union Oil Company of California
- Tenneco Oil Company
- Sinclair Oil & Gas Company
- Sun Oil Company
- Atlantic Refining Company
- Texas-Pacific Oil Company
- Amerada Petroleum Corporation
- Pure Oil Company

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Shamer TITLE Area Engineer DATE April 13, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: