

J. M. HUBER CORPORATION DAILY WELL REPORT

District Midland

OCT 15 11 01 AM '65

Well Pure-State #1 County Lea, New Mexico Deal No. _____
 Location 660 FW & 1980 FN line of Sec. 16, T-14-S, R-34-E.
 Operator J. M. Huber Contractor Hondo Huber WI 100%
 Remarks _____

Date	Depth	Report
9-25-65	10351	Drilling in shale & lime. Bit #33, Mud wt. 9, Vis. 42, WL 7, Oil 5%. Total Mud \$ 2,125.50
9-26-65	10382	T.D. in lime. Mud wt. 9, Vis. 42, WL 11, Oil 5%. Prep to DST #2 10,310' - 10,382'.
9-27-65	10500	T.D. in lime. Mud wt. 9, Vis. 46, WL 7, Oil 5%. Pulling out of hole for DST #3. DST #2 10,310 - 10,382'. DP out 8' off corrected to 10,390'. Pre Flow 5 min, Tool open 180 min. Gas to Surface 18 min Flowed 55 to 82 MCFPD on 1/4" choke, Rec. 1456' oil plus 50' drilling mud. 8833 GIDP. Hyd in. 5056#, ISIP 60/min. 3891#, IFP 102, FFP 180/min. 511#, FSIP 155/min. 3725#, Hyd. out 4954#.
9-28-65	10535	Drilling in lime and shale. Mud wt. 9, Vis. 45, WL 6, Total Mud Cost to Date \$ 2,446.80. DST #3 10,390' - 10,500'. Tool Open 60 minutes, Gas to Surface 3 minutes, Recovered 9985' oil, 455' gas, 60' Oil & Gas Cut Mud. 46 Gravity Oil @ 58°. IF 5/min. 588#, ISIP 60/min. 2381, FFP 60/min. 1818, FSIP 60/min 2331#, Hyd In 5198, Hyd Out 5082.
9-29-65	10659	T.D. by Driller, T.D. 10657' by Schlumberger. Bit No. 33, Mud Wt. 9, Vis. 44 WL 4, Total mud cost to Date \$ 2,690.90. Logging, Prep to Run Pipe.
9-30-65		Circulated for logs, Sonic - Gamma Ray, Induction-Electrical w/caliper by Schlumberger, went in hole circulated 2 hrs. came out, laying down drill pipe Prep to run 4-1/2" casing.
10-1-65		Ran 334 joints 4-1/2" Casing set on bottom 10,657' Cemented with 240 sacks Class "C" incor, plug down 3:45 P.M., Released Rig 4 P.M. 9-30-65. Moving off Rotary. Tops: Anhydrite 1840 + 2307 San Andres 4330 - 182 Yeso 5876 - 1728 Tubb 7298 - 3150 Abo 8034 -3886 Wolfcamp 9563 -5415 T/Pay 10346 -6198

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