

J. M. HUBER CORPORATION DAILY WELL REPORT
District Midland

Well Pure-State #1 County Lea, New Mexico Deal No.
Location 660 FW & 1980 FN line of Sec. 16, T-14-S, R-34-E
Operator J. M. Huber Corp. Contractor Hondo Huber WI 41085
Remarks

OCT 15 11 02 AM '65

Date	Depth	Report
10-2-65		Moved in Well Servicing Unit, Rigged Up, Ran Tubing, with Baker Model "R" Packer. Perforated 10,486-89' 6 holes, 10,495-502' 14 holes, 2 holes per ft.
10-3-65		Treated Well with 500 gallon Uni Sol Clean up Acid. 1/2 bbl. per minute @ 4000# pressure. Swabbed load oil back. After 4 hrs. fluid standing 6500' from surface. Swabbed 8 bbls. salty sulphur water per hr. Pulled tubing, ran Johnson Bridge Plug @ 10,480-82'. Going in hole with tubing.
10-4-65		
10-5-65		Perforated 10,442 -48', 2 shots per ft. Swab dry, No. show of oil, gas, or water. Acidized with 500 gallon Uni Sol Clean Up Acid. Treating pressure: Acid on spot 3600 PSI, pumped 1/2 bbl. min. Increased to 4200 PSI Acid on spot 1' 15", broke from 4200 to 2200 PSI, pumping 3 bbls. per min. Shut down on vacuum instantly Swab water back, Well kicked, flowing .5 of 1% acid water. Prep to Perforate 10,347 - 10430'.
10-6-65		Flowed Perf. 10,442-48', Last two hours of test made 30 and 36 BOPH. Perf. 10,347-430' (41' net) with 2 shots per ft. Treated all perforations with 3000 gallon 15% Uni Sol Acid. T.P. 3000-5000-2000 PSI. Job completed @ 4 A.M. Injection rate 1 BPM. Shut down pressure - vacuum. Swabbing back this A.M.
10-7-65		Swabbed 12 hrs., 8 bbls. fluid per hr., good gas, 80% load water. 460 bbls. acid water and fresh water used to complete well. Fluid standing 6500' from surface while swabbing. 364 bbls. load water still in hole.
10-8-65		Swabbing & flowing 9 bbls. oil per hr. 40% water.
10-9-65		Potential: 374 bbls. oil, 0-Water, 435-1 Ratio, 46 Gravity Oil, 300# tubing pressure, 24/64" choke. Flow, 16.3 MCFG.