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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E 9503	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						9. Well No.	
2. Name of Operator						10. Field and Pool, or Wildcat	
3. Address of Operator						11. County	
4. Location of Well						12. County	
UNIT LETTER <u>E</u> LOCATED <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM						13. County	
THE <u>North</u> LINE OF SEC. <u>16</u> TWP. <u>14-S</u> RGE. <u>34-E</u> NMPM						14. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
8/23/65		10/1/65		10/8/65		4143 Gr.	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
10657						Rotary Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
10486-89, 10495-502, 10442-48, 10347-430 Permo-Penn						Yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Sonic, Gamma Ray, Induction-Electrical-W/Caliper						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8		48 & 54#		400'		17-1/4"	
8-5/8		24 & 32#		4405		12-1/4"	
4-1/2		10.5 & 11.6		10657		7-7/8"	
						CEMENTING RECORD	
						330 sacks	
						200 sacks	
						240	
						AMOUNT PULLED	
						None	
						None	
						None	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						2-3/8"	
30. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
		10319		10281			
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
10486-89				DEPTH INTERVAL			
10495-502				AMOUNT AND KIND MATERIAL USED			
10442-48				10486-89 500 gallon acid			
10347-430				10495-502 3500 gallon 15%			
				10442-48 " " "			
				10347-430 " " "			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10/8/65		Flow				Producing	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
10/8-10/9/65		24		24/64"		374	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
300#		Packer		374		16.3	
						Gas - MCF	
						16.3	
						Water - Bbl.	
						0	
						Gas - Oil Ratio	
						435	
						Oil Gravity - API (Corr.)	
						46	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Ray Vaught	
35. List of Attachments							
Logs, as listed under 26							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
[Signature]		Dist. Supt.				10-13-65	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison
T. Queen	T. Silurian	T. Elbert
T. Grayburg	T. Montoya	T. McCracken
T. San Andres	T. Simpson	T. Ignacio Otzie
T. Glorieta	T. McKee	T. Granite
T. Paddock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Chinle	T. Permian
T. Penn.	T. Penn. "A"	T. Penn. "A"
T. Cisco (Bough C)		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1300	1300	Redbed
1300	3856	2556	Anhydrite & Salt
3856	4405	549	Lime
4405	9880	5475	Dolomite
9880	9926	46	Shale
9926	10140	214	Lime
10140	10657	517	Lime & Shale
1300	9880	10390-10500	DST #3 10390-10500. Open 60 min. Gas to Surface 3 min. Rec. 9985' oil, 46 gravity oil @ 58°. IF 588 5/min., ISIF 2381 60/min., RFP 1818 60/min., Hyd out 5082.
9880	9926	10310-10390	DST #2 10310-10390 Open 180/min., Gas to Surface 18 min., flowed 55-82 MCFFD on 1/4" choke. Rec. 1456' oil plus 50 drilling mud. ISIF 3891 60/min., IF 102 5/min., RFP 511 180/min., Hyd out 4954.
4405	9880	9650-9880	DST #1 9650-9880 Open 35 min. Rec. 10' drilling fluid. ISI 858# 100/min., IF 111 5/min., RFP 111 30/min., Hyd in & out 4519.
9880	9926	10310-10390	DST #2 10310-10390 Open 180/min., Gas to Surface 18 min., flowed 55-82 MCFFD on 1/4" choke. Rec. 1456' oil plus 50 drilling mud. ISIF 3891 60/min., IF 102 5/min., RFP 511 180/min., Hyd out 4954.
9926	10140	10390-10500	DST #3 10390-10500. Open 60 min. Gas to Surface 3 min. Rec. 9985' oil, 46 gravity oil @ 58°. IF 588 5/min., ISIF 2381 60/min., RFP 1818 60/min., Hyd in 5198, Hyd out 5082.