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Nov 5 11 16 AM '65
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 JUL 28 12 00 PM '65

Form C-105
 Revised 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	K-865

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Farm or Lease Name	MWO State
9. Well No.	1
10. Field and Pool, or Wildcat	Wildcat

2. Name of Operator	Ralph Lowe
3. Address of Operator	Box 832, Midland, Texas, 79701
4. Location of Well	

UNIT LETTER	B	LOCATED	660	FEET FROM THE	North	LINE AND	1980	FEET FROM
THE East LINE OF SEC.	5	TWP.	14-S	RGE.	34-E	NMPM		

12. County	Lea
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15. Date Spudded	6/17/65	16. Date T.D. Reached	7/24/65	17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	4165 DF Est.	19. Elev. Casinghead	
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20. Total Depth	10790	21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools ☒ Cable Tools ☐
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24. Producing Interval(s), of this completion - Top, Bottom, Name	None	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Minilog	27. Was Well Cored	No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	315	17	350 SMC Circ.	None
8 5/8	24#	4308	9 5/8	3100 SMC Circ.	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)	None	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		None

33. PRODUCTION	Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
	Dry		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
			Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>Donna J. [Signature]</u> TITLE <u>agent</u> DATE <u>7/27/65</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any new well or abandoned well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all "radio-activity" logs run on the well. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except where indicated, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except where indicated, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	1868	T. Ojo Alamo	T. Penn. "B"
T. Salt	2005	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	2842	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Cliff House	T. Leadville
T. 7 Rivers		T. Menefee	T. Madison
T. Queen		T. Point Lookout	T. Elbert
T. Grayburg	4263	T. Mancos	T. McCracken
T. San Andres	5783	T. Gallup	T. Ignacio Ozite
T. Clorida		T. Base Greenhorn	T. Granite
T. Padlock		T. Dakota	
T. Ellendburger		T. Morrison	
T. Gr. Wash	7193	T. Todillo	
T. Granite		T. Entrance Sand	
T. Delaware Sand	7987	T. Wingate	
T. Bone Springs	9494	T. Chinle	
T. Wolfcamp	10520	T. Permian	
T. Bone		T. Penn. "A"	
T. Cisco (Dough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
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174	174	174	Soil, caliche, gravel	174	174	174	Soil, caliche, gravel
174	1868	1694	Red Beds	187	2005	187	anhydrite
1868	2005	187	Sulf	2005	2718	713	Sulf
2005	2718	713	Salt, anhy. + sandstone	2718	4263	1445	Dolomite
4263	5377	1114	Dolomite	5377	5783	406	Limestone + Dolomite
5377	5783	406	Limestone + Dolomite	5783	7987	2204	Dolo, anhy. + sandstone
5783	7987	2204	Dolo, anhy. + sandstone	7987	9494	1507	Dolo + shale
7987	9494	1507	Dolo + shale	9494	9995	501	Limestone + chert
9494	9995	501	Limestone + chert	9995	10520	525	Limestone + shale
9995	10520	525	Limestone + shale	10520	10790	270	Limestone, Dolo. + shale

ON Drilling lost 10680-10765

Top of well in good blow. Dec. to weak blow 1/2 hr.
 (Loc. 250' DN, 1200' surf. CDM, 3300' salty surface water.
 FF-2268, FF-2268, FSIP-4431.

Well Plugged and Abandoned.