

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-21287

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-1038

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line

Section 32 Township 13S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3168' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Squeeze, perforate, treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-4-89. RUPU. Pull sub pump. Set retainer at 10600'. Attempted to squeeze Ranger Lake perforations - unable to squeeze. Drill out cement retainer and stringers of cement to 10720'. Perforations taking water while drilling out. Finish cleaning out hole to 10795'.
11-30-89. Set cement retainer 10600'. Pumped 100 sx thick cement and 200 sx Class H. Squeeze perfs to 2000 psi. SI overnight. Drilled out cement retainer at 10600' and cement to 10730'. TIH to 10800. Circulated hole w/1% KCL water.
12-3-90. Set packer 10600', tested perfs to 1000 psi, bled to 500 psi in 5 mins; retested perfs to 1000 psi, bled to 300 psi in 8 mins. WIH and perforated 4 holes 10744'. Could not pump into perfs at 10744'. Set CIBP at 10710'. Sand drill 2 holes at 10698' and 2 holes at 10695'. Washed sand from perfs 10698', 10695'. Spot 250 gals 15% NEFE acid. Swab well. Turn well to production 12-14-89.
2-2-90. Set cement retainer at 10660'. Squeezed perfs @ 10695' and 10698' w/100 sx Thixment to 2000 psi. Perforated 12 - .42" holes 10493-99' (2 SPF). Treated w/1500 gals 20% NEFE acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry Sexton TITLE Production Supervisor DATE 2-7-90

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 14 1990