STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: K-1038

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name:

Name of Operator: AMOCO PRODUCTION COMPANY

8. Farm or Lease Name: State "C"

Address of Operator: P.O. BOX 68 HOBBS, NEW MEXICO 88240

9. Well No.: 1

Location of Well: UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 13-S RANGE 34-E NMPM.

10. Field and Pool, or Wildcat: Nonombre- Upper Penn

15. Elevation (Show whether DF, RT, GR, etc.): 10,565

12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER Recompletion to the Upper Penn [X]	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 5/29/85 and POH w/ production equip. RIH w/ CIBP and SA 10,600'. Capped w/ 35' class "H" neat cmt. RIH w/ RBP, pkr, and tbg. Set RBP at 10,399', and pkr at 10,385'. Tested to 500 psi - OK. Rel pkr, pulled up, and reset at 10,294'. Tested perfs 10,312'-22' and 10,344'-60' and OK. Swabbed well dry. Rel pkr and RBP and POH. RIH and perfed 10,373'-82' w/ 4 DPJSPF. RIH w/ 3 jts tailpipe, pkr, and 322 jts tbg. Tbg LA 10,362'. Set pkr at 10,257'. Pls tested to 500 psi - OK. Swab tested well. Acidized w/ 1500 gals 15% NEFE HCL. Swab tested well to evaluate productivity. Rel pkr and POH w/ tbg and pkr. RIH w/ 2 7/8" 4 ft perf sub, 2 jts 2 7/8" tailpipe, 5 1/2" pkr, 3 5/8" pump cavity, and 2 7/8" tbg. Perf sub LA 0+5 NMOCD-H, 1-JRB, 1-FJN, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Administrative Analyst DATE 28 June 1985

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE DATE JUL - 2 1985

CONDITIONS OF APPROVAL, IF ANY:

10,391', Pkr SA 10,322. Cavity at 10,302'. Prs tested pkr to 500 psi - OK.

MOSU 6-14-85. Started well pump testing 6-14-85.

PPWO: 12 BOPD x 1000 BWPD x ∅ MCFD

PAWO: 39 BOPD x 330 BWPO x ∅ MCFD

JUL - 1 1986

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
AMOCO PRODUCTION COMPANY

Address
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Reason(s) for filing (Check proper box)
- [ ] New Well
- [X] Recompletion
- [ ] Change in Ownership

Change in Transporter of:
- [ ] Oil
- [ ] Dry Gas
- [ ] Casinghead Gas
- [ ] Condensate

Other (Please explain)
2000 bbl testing Allowable

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State "c"	1	Nonombre Upper Penn	State, Federal or Fee State	K-1038

Location
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West

Line of Section 32 Township 13-S Range 34-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Amoco Pipeline Company	2300 Continental Bnk Building Ft, Worth, Texas
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
Tipperary Resources Corporation	500 W. Illinois, Midland, Texas 79701

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	32	13	34	Yes	7-15-65

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: *Complete Parts IV and V on reverse side if necessary.*

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Signature
ADMINISTRATIVE ANALYST
(Title)
27 June 1985
(Date)

OIL CONSERVATION DIVISION
APPROVED JUN 28 1985, 19__
BY ORIGINAL SIGNED BY EDDIE SEAY
TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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