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40 0F COPIES MEET		11	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

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(Tille) 1974 (Date)

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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104  Supersedes Old C-104 and C-110				
SANTA FE	KEMIEST FOR VICEOUNDER Effective 1-1-65				
FILE		AND SPORT OIL AND NATURAL GA	s		
LAND OFFICE	AUTHORIZATION TO TRAIN		_		
IRANSPORTER OIL					
GAS					
OPERATOR					
PROPATION OFFICE	anv				
Amoco Production Comp	uny .				
Address 110000 N. M. 98240					
BOX 68, HOBBS, N. M. 88240 Reason(s) for filing (Check proper box)		Other (Please explain)	7.4		
New Well	Change in Transporter of:	EFFECTIVE 7-1-	<b>14</b>		
Recompletion	Oil Dry Gas Castnahead Gas Condensa	HI			
Change in Ownership	Casinghead Gas Condensa				
change of ownership give name	PIDWEST DIL CORP	MIDLAND IEXAS	<u> </u>		
nd address of previous owner		, D. D			
DESCRIPTION OF WELL AND L	Weil No. Pool Name, Including Form	100,070	Lease No.		
STATE "C"	I NONOMBRE L	. // 1	or Foo STATE K-1038		
Location					
Unit Letter K : 1980	Feet From The SOUTH Line	and 1980 Feet From Th	· WEST		
	nship /3-5 Range 3	34.6 , NMPM,	LEA County		
Line of Section 32 Town	ship /3 - S Runde J	7			
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	deepy of this form is to be sent)		
Name of Authorized Transporter of Oil	or Condensate	Address (Cive address to which approve	RIDE FO WORTH		
HMOCO PIPELINE CO	7 · 1 /2 /4 /	2300 CONTINENTAL DI Address (Give address to which approve	ed copy of this form is to be sent)		
TiPPERARU SESOUR	7		LAND TEXAS 19701		
if well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	7-15-65		
give location of tanks.	K : 32: 13 34	√ES !	7-/3-63		
	that from any other lease or pool, g	give commingling order numbers			
COMPLETION DATA	<b>O11</b> 11 <b>011</b>	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
Designate Type of Completion	t				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.j.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
7000 0,20					
The same and the province of	D'ALLOWARIE (Test must be of	ter recovery of total volume of load oil	and must be equal to or exceed top allow		
TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	i, eic.)		
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size		
Cendra or 1 eer					
Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas-MCF		
1					
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		Company (Company)	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Site		
OCOMICIOANE OF COUNTY IS	CF	OIL CONSERVA	ATION COMMISSION		
CERTIFICATE OF COMEDMATOR					
I hereby certify that the rules and regulations of the Oil Conservation					
- Commission have been complied:	with and that the information given a best of my knowledge and belief.	BY	Orig. Signed by Joe D. Ramey		
		TITLE Joe D. Kamey			
ia-HIMICE!	TITLE				
	To the in a request for allowable for a newly drilled or deepen				
1. URP CONTINE A	MEYETANT	well, this form must be accompa	Puled pa a taphiation of the destarro		
ADMINISTRATIVE AS	DOWN MIST.	tests taken on the well in acco	ust be filled out completely for allow		

tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.