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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. K-1038
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Midwest Oil Corporation		8. Farm or Lease Name State "C"
3. Address of Operator 1500 Wilco Bldg., Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 13-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Nonombre Lower Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3168 KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

5-3-71: Pulled tubing and production equipment.
 5-4-71: Ran tubing w/FBRc pkr and squeezed perforations 10,312' - 10,360' with 268 sacks Class "C" cement.
 5-6-71: Pulled tbg. and packer. WOC 24 hrs. Ran bit and drilled out cement and tested squeeze to 1500 psi, held OK.
 5-7-8-71: Drilled CIBP at 10,520' and Model "D" production packer at 10,611'. Pulled tubing and bit.
 5-10-71: Ran tubing with packer and cavity on 340 jts. (10,617') 2 7/8" tubing and set packer at 10,652'. Acidized perfs 10,694' - 10,719' with 2000 gals. 20% NE acid.
 5-11-24-71: Swabbed and testing. Lower Penn Zone pumped 90 BO + 744 BW.

In 24 hrs. GOR - 222:1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O.T. Stagner Jr. TITLE Engineer DATE 5-25-71
 APPROVED BY Lester A. Clements TITLE Oil & Gas Inspector DATE MAY 27 1971
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 26 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**