

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Midwest Oil Corporation	
Address 1500 Wilco Bldg., Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Sqs. Upper Zone Recompleted in Lower
Recompletion <input checked="" type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

Lease Name State "C"	Well No. 1	Pool Name, Including Formation Nonombre Lower Penn	Kind of Lease State, Federal or Fee State	Lease No. K-1038
Location Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West Line of Section 32 Township 13-S Range 34-E , NMPM, Lea County				

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> AMOCO Pipeline Company		Address (Give address to which approved copy of this form is to be sent) 3411 Knoxville Ave., Lubbock, Texas 79413				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Tipperary Resources Corp.		Address (Give address to which approved copy of this form is to be sent) 500 W. Illinois, Midland, Texas 79701				
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 32	Twp. 13	Rge. 34	Is gas actually connected? Yes	When 7-15-1965

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X					X				X
Date Spudded	Date Compl. Ready to Prod. 5-12-71	Total Depth 10,987		P.B.T.D. 10,845					
Elevations (DF, RKB, RT, GR, etc.) 3168 KB	Name of Producing Formation Lower Penn	Top Oil/Gas Pay 10,694		Tubing Depth 10,652					
Perforations 10,694 - 10,719		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
17 1/2	13 3/8	322		300					
11	8 5/8	4297		300					
7 7/8	5 1/2	10,986		500					
		10,652							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-12-71	Date of Test 5-25-71	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 834 bbls.	Oil - Bbls. 90	Water - Bbls. 744	Gas - MCF 20

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Candlyn Turner
(Signature)
Production Clerk
(Title)
5-25-71
(Date)

OIL CONSERVATION COMMISSION
MAY 27 1971
APPROVED _____, 19____
BY **Leslie A. Clements**
Oil & Gas Inspector
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

RECEIVED

MAY 26 1971

OIL CONSERVATION COMM.
HOBBS, N. M.