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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

- Old C-104 and C-110

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65					
FILE		AND BS SEFFICE O. C. C.						
U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS					
LAND OFFICE		APR CC 11 31 MI UU						
TRANSPORTER GAS								
OPERATOR		The same of the sa						
PRORATION OFFICE		Make the second of the second						
Midwest Oil Corporatio	on							
Address								
1500 Wilco Building		Other (Please explain)						
Reason(s) for filing (Check proper bo	Change in Transporter of:							
New We!l  Recompletion	Oil Dry G	as 🔲						
Change in Ownership	Casinghead Gas Conde	ensate						
f change of ownership give name and address of previous owner  DESCRIPTION OF WELL ANI	D LEASE	ame, Including Formation	Kind of Lease					
Lease Name		mbre (Upper Penn)	State, Federal or Fee STate					
State "C"	1 Nono	more (object rema)						
<b>-</b> 10	980 Feet From The <b>South</b> Li	ine and 1980 Feet Fro	m The West					
Unit Letter;			County					
Line of Section 32 T	Township 13-8 Range	34-R , NMPM,	County					
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	talis form in to be cont					
Name of Authorized Transporter of (	Oil or Condensate	Address (Give dutiess to which ap)	proved copy of this form is to be sent)					
Service PL Company	Am (Co Expelies	P.O. Box 337, Midland	proved copy of this form is to be sent)					
Name of Authorized Transporter of (		P.O. Box 1610, Midlar						
The Atlantic Refin	Unit Sec. Twp. Rge.		When					
If well produces oil or liquids, give location of tanks.	K 32 13-S 34-E	Yes	July 15, 1965					
	with that from any other lease or pool	, give commingling order number:	PC - 278					
COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deepen	Plug Back   Same Res'v. Diff. Res'v					
Designate Type of Comple								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Date Spaces								
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
			Depth Casing Shoe					
Perforations								
	TUBING, CASING, A	ND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	e after recovery of total volume of load	oil and must be equal to or exceed top allo					
OIL WELL	4000 707 1110	depth or be for full 24 hours)  Producing Method (Flow, pump, go	is lift, etc.)					
Date First New Oil Run To Tanks	Date of 148t.							
Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
		The Park of the Pa	Gas-MCF					
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	GGB - 17101					
CAS WELL								
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
			Choke Size					
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Chore Size					
		OH CONSE	RVATION COMMISSION					
. CERTIFICATE OF COMPLI	IANCE							
		APPROVED						

## VI

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Theyene Signature)
(Signature)
Production Clerk
April 20, 1966

(Date)

APPROVED					, 19	
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BY	*	٥	:			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.