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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	O1L GAS
OPERATOR	
PRORATION OF	FICE
(	

Agent

April 28, 1965

(Title)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		AND		
U.S.G.S.	AUTHORIZATION TO TRAI	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE				
I RANSPORTER OIL				
GAS				
OPERATOR				
PRORATION OFFICE				
Operator Midwest Oil Co	rporation			
Address 1500 Wilco Bui	lding			
Reason(s) for filing (Check proper b	OX)	Other (Please explain)		
New Well	Change in Transporter of:	Change in Transporter of:		
Recompletion	Oil Dry Gas	under testing	TTOAPDTe.	
Change in Ownership	Casinghead Gas Conden	sate		
If change of ownership give name and address of previous owner				
Lease Name  State C	D LEASE  Well No. Pool Na	ne, Including Formation	Kind of Lease State State, Federal or Fee	
Location				
Unit Letter;;	.980 Feet From The South Line	e and Feet Fr	om The	
32		)4 E	<b>Lea</b> County	
Line of Section	Township Range	,		
Name of Authorized Transporter of Pan American Petrole	or Condensate Corporation	Box 1725, Midland,	oproved copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which a	oproved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unik Sec 32 Twn 3 8 Rg 34 F	Is gas actually connected?	When	
If this production is commingled	with that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Comple		New Well Workover Boops.	1	
<u> </u>	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Date Compt. Heady to 1 fod.			
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		S CEMENTING BECORD		
		DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEFINAL	SACKO CEMENT	
/. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be a	ofter recovery of total volume of load	l oil and must be equal to or exceed top allow	
OIL WELL	able for this de	epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)	
			Chokė Size	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Actual Prod. During Test	On-Bus.			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		G-lu- D	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I. CERTIFICATE OF COMPLI	ANCE	OIL CONSE	RVATION COMMISSION	
		APPROVED	, 19	
I hereby certify that the rules a	nd regulations of the Oil Conservation ed with and that the information given		7/8/2	
above is true and complete to	the best of my knowledge and belief.	BY_fex	y any	
-			. /	
		TITLE		
Mausia Le	- 11 do 1	This form is to be filed	in compliance with RULE 1104.	
		If this is a request for	allowable for a newly drilled or deepened ompanied by a tabulation of the deviation	
(	Signature)	went, this form must be acce	accordance with BULE 111.	

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.