

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-5343

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☐	OTHER- PXA	7. Unit Agreement Name
Name of Operator AMOCO PRODUCTION COMPANY			8. Farm or Lease Name State "FO"
Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240			9. Well No. 1
Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE EAST LINE, SECTION 32 TOWNSHIP 13-S RANGE 34-E N.M.P.M.			10. Field and Pool, or Wildcat Nohembre Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4166' RDB			12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
NULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 4-16-85 POH w/ production equipment. RIH w/ 4 1/2" CIBP. and SA 9300'. Cap w/ 35' class H neat cmt. Disp hole w/ 10# brine gel mud. POH and run 3-1/8" csg. gun. Perf 7200'-01' w/ 4 JSPP. POH and prs test to 2000 Psi. Unable to pmp in perfs. Run csg gun and perf 5800'-01' w/ 4SPF. Prs tst to 2000 psi. Unable to pump in perfs. Run csg gun and perf 4350'-51'. POH. Pump 15 bbl 10# brine gel. Run 2-3/8" tbg to 7378'. Spot 25 sx class H neat cmt. Disp 27 bbl. 10# brine gel mud. Pull tbg to 6062' and spot 25 SX class H neat cmt. Disp 22 bbl 10# brine gel mud. POH and run 4-1/2" cmt ret. SA 4253' and pump

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED Ami L. Jeter TITLE Administrative Analyst DATE 26 April 1985

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE AUG 18 1986

NOTATIONS OF APPROVAL, IF ANY:

0+5 NMOC-D-H, 1-JRB, 1-FJN, 1-NLG

75 sx class H neat cmt. Disp 15 bbl 10# brine gel mud. Pull tbg and run 3-1/8" csg gun. Perf 2000'-01' w/ 4SPF. POH and pump 10 bbl 10# brine gel mud. Run 4 1/2" cmt ret. and 2-3/8" tbg. Pump 100 sx class H neat cmt. Disp 6 bbl 10# brine gel mud. POH w/ 2-3/8" tbg and seating tool. Run 3-1/8" csg gun. Perf 400'-01' w/ 4SPF. Pump 15 bbl 10# brine gel mud. Circ 8-5/8" csg and pump 20 bbl. 10# brine gel mud. Circ 13-3/8" csg. Pump 113 sx class H neat cmt. Circ 8-5/8" casing w/ 132 sx and circ 13-3/8" csg. Disp 3 bbl 10# brine gel mud. Run 98 ft 2-3/8" tbg and spot 9 sx class H neat cmt. Disp to surface. POH. Erect PXA mkr and Mosu on 4-23-85,