

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
OG-5343

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER **PXA**

7. Unit Agreement Name

8. Form or Lease Name
State FO

9. Well No.
1

10. Field and Pool, or Wildcat
Nonombre Upper Penn

12. County
Lea

2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240
4. Location of Well

UNIT LETTER **G** **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **32** TOWNSHIP **13-S** RANGE **34-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4166' RDB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

Propose to PXA as follows:
Pull thg. RIH and set CIBP at 9300', cdp with 35' class H' neat. Pull up and spot above CIBP 32 bbls 10 # brine w/25 # gel/bbl, POH. Perf 7200-7201' w/4 DPTSPF. RIH with cmt retainer, set at 7100'. Pump 75 cwt class H' down thg and squeeze perfs 7200-7201' (Top of Tubbs) Sting out and dump excess cmt. Pull up and spot above cmt retainer 20 bbls of 10 # brine w/25 # gel/bbl, POH. Perf 5800-5801' w/4 DPTSPF. RIH and set cmt retainer at 5700'. Pump 75 cwt class H' neat down thg and squeeze perfs 5800-5801' (Top of Glorieta). Sting out and dump
045 NMCD, H-1-JRB 1-FJN 1-GCC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed **Jerry C. Clark**

TITLE **Asst. Admin. Analyst**

DATE **3-24-85**

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE

DATE **MAR 28 1985**

CONDITIONS OF APPROVAL, IF ANY:

excess cmt. Pull up and spot above cmt retainer 22 bbls 10* brine w/25* gel/bbl, POH. Perf 4350-4351 w/4 DPTS PF. RIH and set cmt retainer at 4250'. Pump 75 svs class H' neat and squeeze perfs 4350-51 (8 5/8" csg shoe). Sting out and dump excess cmt. Pull up and spot above cmt retainer 35 bbls 10* brine w/25* gel/bbl, POH. Perf 2000-2001 w/4 DPTS PF. RIH and set cmt retainer and set at 1900'. Pump 100 svs class H' neat down tbg and squeeze perfs 2000-2001. Sting out and dump excess cmt. Pull up and spot above cmt retainer 24 bbls 10* brine w/25* gel/bbl. Perf 400-401 w/4 DPTS PF. RIH with pkr and set at 150'. Establish circ with both the 13 3/8" - 8 5/8" and 8 5/8" - 4 1/2" annuli (13 3/8" csg shoe) Pump 350 svs class H' neat (~60 svs excess) down tbg and circ both annuli. Flush cmt 100' below pkr with 2.2 bbls brine. Release pkr and spot above cmt plug 2.5 bbls 10* brine w/25* gel/bbl, POH. Spot ~ 8.5 svs class H' neat cmt from 100' - surface. Cap well and erect PXA marker.

RECEIVED

MAR 27 1985

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H. J. Stone