

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
OG-5343

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State F0
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>13-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat NoNombre Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4166 RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3-11-82 ran 3-5/8" chisel and 3-1/8" bailer to 10181 and recovered rubber and metal cuttings. Pulled out of hole. Ran retrieving head and tubing to 10186, washed out sand, latched onto retrievable bridge plug and pulled tubing. Perforated Bough C intervals 10390'-10402' and Bough A intervals 10314'-10330' with 4 JSPF. Ran tubing and retrievable bridge plug. Retrievable bridge plug set at 10448'. Pulled tubing. Ran tubing and packer. Packer set at 10374'. Acidized with 1000 gallons 20% HCL and flushed with 40 barrels of water. Swab tested 6 hours. Recovered 64 barrels of load water and 6 barrels of new water. Swab tested 14 hours. Recovered 110 barrels of water, a slight show of oil, and a slight show of gas. Ran 4-1/2" packer set at 10373, seating nipple landed at 5992', and ran rods and pump. Moved out service unit 3-25-82 (X-Per#25). Currently pump testing,

0+4-NMOCD, H 1-Hou 1- Stafford, Hou 1 DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 4-6-82

APPROVED BY Les Clements TITLE Oil & Gas Insp.  
CONDITIONS OF APPROVAL, IF ANY: APR 8 1982