

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico **AUG 2 8 17 AM '65**

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies


AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Midwest Oil Corporation** State **NY**  
(Company or Operator) (Lease)

Well No. **1**, in **SW**  $\frac{1}{4}$  of **SE**  $\frac{1}{4}$ , of Sec. **32**, T. **13-S**, R. **34-E**, NMPM.  
**Manadero (Upper Penn)** Pool, **Lee** County.

Well is **1900** feet from **North** line and **1900** feet from **East** line  
of Section **32**. If State Land the Oil and Gas Lease No. is **00 3363**

Drilling Commenced **4-27**, 19 **65** Drilling was Completed **6-24**, 19 **65**

Name of Drilling Contractor **Centine Drilling Company**

Address **Midland, Texas**

Elevation above sea level at Top of Tubing Head **4159.1 GL** The information given is to be kept confidential until  
\_\_\_\_\_, 19\_\_\_\_\_

### OIL SANDS OR ZONES

No. 1, from **10342** to **10374** No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	33.60	New	320'				
8 5/8"	240 & 320	New	4300'				
4 1/2"	11.600	New	10760'			10,350-10,360	

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	320'	300			
11"	8 5/8"	4300'	400			
7 7/8"	4 1/2"	10760'	400			

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Treated w/500 gal. mud acid.**

Result of Production Stimulation \_\_\_\_\_

Depth Cleaned Out \_\_\_\_\_

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 11,590 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing 7-6, 1965

OIL WELL: The production during the first 24 hours was 343 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 43 API corr.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy. 1844	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 2823	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. 2952	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 4220	T. Granite.	T. Dakota.
T. Glorieta. 6183	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs. 7150	T.	T.
T. Abo. 7938	T.	T.
T. Penn. 9478	T.	T.
T. Miss.	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1905	1905	Shale, Sand, Salt, Anhy				
1905	2835	930	Anhy, Salt, Shale				
2835	2940	105	Salt, Shale, Sand				
2940	4240	1300	Anhy, Shale, Sand				
4240	5355	1115	Anhy, Dol, Lim				
5355	6160	805	Dol, Sand				
6160	7160	1000	Lim, Shale, Sand				
7160	7300	140	Shale, Sand				
7300	9460	2160	Dol, Shale				
9460	10630	1170	Lim, Shale				
10630	10945	315	Dol & Lim w/sh prtgs				
10945	11590	645	Lim w/sh partings				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Midwest Oil Corporation  
Name W.E. Wittenburg

Address 1500 Wilson Bldg., Midland, Texas  
Position or Title District Clerk

7-30-65  
(Date)