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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Amoco Production Company

BOX 68, HOBBS, N. M. 88240

Reason(s) for filing (Check proper box)

New Well ☐ Change In Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

EFFECTIVE 7-1-74

FORMERLY: STATE "D"

If change of ownership give name and address of previous owner

MIDWEST OIL CORP MIDLAND, TEXAS

DESCRIPTION OF WELL AND LEASE

Lease Name <u>STATE "FO"</u>	Well No. <u>1</u>	Pool Name, including Formation <u>NONOMARE UPPER PENN</u>	Kind of Lease State, Federal or Fee <u>STATE</u>	Lease No. <u>085343</u>
Location				
Unit Letter <u>G</u>	<u>1980</u>	Feet From The <u>NORTH</u>	Line and <u>1980</u>	Feet From The <u>EAST</u>
Line of Section <u>32</u>	Township <u>13-S</u>	Range <u>34-E</u>	NMPM, <u>LEA</u>	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Amoco Pipeline Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>2300 CONT'L BANK BUILDING FT WORTH TEXAS</u>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>TIPPERARY RESOURCES CORP</u>	Address (Give address to which approved copy of this form is to be sent) <u>500 W ILLINOIS MIDLAND TEXAS</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>G</u>	Sec. <u>32</u>
	Twp. <u>13</u>	Rge. <u>34</u>
	Is gas actually connected? <u>YES</u>	When <u>7-16-1967</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

PC- 307 382

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray P. Yorkum
ADMINISTRATIVE ASSISTANT.
(Title)
JUL 1 1974
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.