NO DE CUPIES MACC			-
DISTRIBUTION			<u> </u>
SANTA FE			<u> </u>
FILE		<u> </u>	
U.S.G.S.		<u> </u>	
LAND OFFICE		<u> </u>	_
TRANSPORTER	OIL	<u> </u>	
	GAS	I _	
OPERATOR			

NO DE COPIES MACCES. D				
DISTRIBUTION	REQUEST FOR ALLOWABLE AND Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65			
SANTA FE				
FILE		AND	CAS	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	⊣			
TRANSPORTER GAS				
OPERATOR	7			
PRORATION OFFICE				
Operator				
	il Corporation			
Address	co Bldg., Midland, Texas	79701		
Reason(s) for filing (Check proper b	ox)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Go	rs		
Change in Ownership	Casinghead Gas 👗 Conde	nsate		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	formation Kind of Lea	se Lease No.	
Lease Name	1 Nonombre (Up	Charle Fodo	ral or Fee State OG 5343	
Location State "D"	I MODULE (O)		-	
<u> </u>	.980 Feet From The North Li	ne andFeet From	The East	
Line of Section 32	Township 13-8 Range	34-E , NMPM,	Lea County	
		A C		
Name of Authorized Transporter of	OIL AND NATURAL G.	Address (Give address to which app	roved copy of this form is to be sent)	
	on a circumsta	3411 Knoxville Ave.,	Lubbock, Texas 79413	
Name of Authorized Transporter of	Casinghead Gas 🔼 or Dry Gas 🗌	Address (Give address to which app	roved copy of this form is to be sent)	
Tipperary Res		500 W. Illinois, Mid		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually some	Vhen 36 1065	
give location of tanks.	G 32 13 34	Yes	July 16, 1965	
If this production is commingled	with that from any other lease or pool	, give commingling order number:	PC-307	
V. COMPLETION DATA		New Well Workover Despen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Comple				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spaaded				
Elevations (DF, RKB, RT, GR, etc.	.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
. <u></u>			Depth Casing Shoe	
Perforations			Depth casing shot	
	TURING CASING AN	ND CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE			
			<u>i</u>	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allo	
OIL WELL		depth or be for full 24 hours) Producing Method (Flow, pump, gas	; lift, etc.)	
Date First New Oil Run To Tanks	Date of Test	Producing Manage (1 tous, pamps and	•••	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	Tubing 1100000	į		
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bara. Gonzena eta, miner		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
1 aprilia income ()				
VI. CERTIFICATE OF COMPL	NCE OIL CONSERV		VATION COMMISSION	
			1971	
I hereby certify that the rules	and regulations of the Oil Conservation	n AFFROVED	1	
I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		The state of the s		
SDOAG 12 FING SUG COMPLETE CO		// uncevisor	DISTANCE	
		11 / /		
·	4		in compliance with RULE 1104.	
Carely	1 Churner		llowable for a newly drilled or deepen mpanied by a tabulation of the deviati	
	Signature)	il acces taken on the Well ID a	CCOLCRISCA MITTI MOTE	
Production Clark (Title)		All sections of this form	must be filled out completely for allo	
	(4 9995/	=0.10 011 14044		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REMEDIED

P : ()

MAY - 61071

OIL CONSERVATION CUIM, HOBES, N. M.