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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR
BLACKROCK OIL COMPANY
Address: 1000 Ghls Tower West - Midland, Texas 79701

Reason(s) for filing (Check proper box)
 New Well: Change in Transporter of:
 Recompletion: Oil Dry Gas
 Change in Ownership: Casinghead Gas Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	State CY	Well No.	1	Pool Name, including Formation	Undesignated	Kind of Lease	State, Federal or Fee	State
Location	M 660	Feet From The	South	Line and	612	Feet From The	West	
Line of Section	30	Township	12-S	Range	34-E	N.M.P.M.	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	AMOCO PRODUCTION COMPANY	Address (Give address to which approved copy of this form is to be sent)	Box 3119, Midland, Tx 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	WARREN PETROLEUM COMPANY	Address (Give address to which approved copy of this form is to be sent)	Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit M Sec. 30 Twp. 12 Rge. 34	Is gas actually connected?	Yes When 1-13-66

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	XX	Oil Well	Gas Well	New Well	Workover	Deepen.	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	August 2, 1972	Date Compl. Ready to Prod.	August 6, 1972	Total Depth	9644	P.S.T.D.	9644		
Formation	Undesignated	Name of Producing Formation	Wolfcamp	Top Oil/Gas Pay	9326	Tubing Depth	9300		
Perforations	7-21-922-4-11-1-11								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8" 35.6 - 54.5#	410	375 sx.
12-1/4"	8-5/8" 24 - 32#	4091	800 sx.
7-7/8"	5-1/2" 14 - 17#	10374	525 sx.
	2-3/8" 4.7#		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	August 28, 1972	Date of Test	8-28-72	Producing Method (Flow, pump, gas lift, etc.)	Pumping
Length of Test	24 hours	Tubing Pressure	--	Casing Pressure	---
Actual Prod. During Test	48 Bo	Oil-Bbls.	48	Water-Bbls.	-0-
				Gas-MCF	57.9

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Leon Toombs
 (Signature) **Leon Toombs**
 Production Superintendent

September 1, 1972
 (Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 5 1972**, 19
 BY *[Signature]*
 TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

SEP 4 1972

FROM [illegible]

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SEP - 6 1972

OIL CONSERVATION COMM.
HOBBS, N. M.