NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE U.S.G.S. LAND OFFICE IRANSPORTER

II. DESCRIPTION OF WELL AND LEASE

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

IV. COMPLETION DATA

NEW MEXICO OIL CONSERV REQUEST FOR AL AND

Second, for the process of the proce				
REQUEST FOR ALLOWABLE Commonwealth Commonwealt	NO. OF COPIES RECEIVED		* *.	
REQUEST FOR ALLOWABLE Commonwealth Commonwealt	DISTRIBUTION	NEW MEXICO OIL CO	NISERVATION COMMISSION	Form C-104
AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERAT OP BLACKROCK OIL COMPANY Three BLACKROCK OIL COMPANY Three To company Three Th				
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DEFERTOR PROMISE BLACKROCK OIL COMPANY Totage to remember of the results of the results of the remaining of the		KE QOEST 1		Effective 1-1-65
AND OF FICE SARSPORTED OIL SARSPORTED OIL		AUTHORIZATION TO TRAI		345
PRINCE TO COMPANY BLACKROCK OIL COMPANY BLACKROCK OIL COMPANY BLACKROCK OIL COMPANY Consideration Consider	J.S.G.S.	AUTHORIZATION TO TRAI	13PORT OIL AND NATOKAL	5A3
PERSONATION OF FIGE BLACKROCK OIL COMPANY 1000 Ginls Tower West - Midland, Texas 79701 Frequency for stands progress busy throngs an Transporter of the Progress of Company of Compa	AND OFFICE	4		
BLACKFOCK OIL COMPANY TOO GIT IS Tower West - Midland, Texas 79701 Testants, to 11 fig (Sinck proper hos) The state of several programs and several policy of several polic	RANSPORTER	_		
BLACKROCK OIL COMPANY 1000 Gihls Tower West - Midland, Texas 79701 Ideacon(s) for Hing (Check proper loss) 1000 West (Please explain) 1000	OPERATOR			
BLACKROCK OIL COMPANY 1000 6th1s Tower West - Midland, Texas 79701 1000 7th1s Tower West - Midland, Texas 79701		- ·i		
BLACKROCK OIL COMPANY Thomas 1000 Gifts Tower West - Midland, Texas 79701 Issands for illing viscel purpose bus, and the second provided with th	r ordity.r			
Control Cont	BLACKROCK	OIL COMPANY		
Change in Orling Compensation of the Compensat	1000 Gihls	Tower West - Midland, Te		
Description of white the production of the production of the production of the production of white product	leason(s) for filing (Check proper bo	x)	Other (Please explain)	
Throng it connections Through a connections Throng of competitive with the form of the control o	(ew Well	Change in Transporter of:		
Change of ownership given name and address of previous corners. State CY South Float Notes, Indicates Formular State CY South Float Notes Indicates Indicate	tecompletion	Oil Dry Gas	· .	
ESCRIPTION OF WELL AND LEASE State CY Wolf To Pool Marks, Including Primities State CY Wolf To Marks, Including Primities State CY Wolf To Marks, Including Primities With a Lease State CY Wolf To Marks, Including Primities Wolf Compared State West Lea County Marken Petroletin Company Marken Petroletin Company Wolf Compared State Wolf Compared State Or Consensate Box 3119, Midland, Tx 79701 Wolf Compared State Wolf Compared State Or Consensate Box 3119, Midland, Tx 79701 Box 3119, Midland, Tx 79701 Wolf Compared State Wolf Compared State For Day State Or Day State Or Day State Wolf Compared State For Day State Wolf Compared State For Day State Wolf Compared S		Casinghead Gas Conden	sate	
State CY South State CY State State CY State CY State State CY St			2.7	7 2 4
State CY Continue	nd address of previous owner		,	
State CY Continue	ESCRIPTION OF WELL AND	LEASE	<u> </u>	Verd of Lorge
State CY	onse l'one	. Well :.o. Pool No	,	
The letter M 660 Feet From The South Lino and 612 Feet From The Lea County	State CY		Indesignated 🐔 🔃	0000
The first Letter The first From Tree T		sen South	612	Wast
DESIGNATION OF TRASPORTER OF OH. AND NATURAL GAS Name of Atherated Production Company ANOCO PRODUCTION COMPANY BOX 3119, Midland, Tx 79701 Address (Give address to which approved copy of this form is to be sent) BOX 3199, Midland, Tx 79701 Address (Give address to which approved copy of this form is to be sent) BOX 3199, Midland, Tx 79701 Address (Give address to which approved copy of this form is to be sent) BOX 3199, Midland, Tx 79701 Address (Give address to which approved copy of this form is to be sent) BOX 3199, Midland, Tx 79701 Address (Give address to which approved copy of this form is to be sent) BOX 3199, Tulsa, Okh approved copy of this form is to be sent) BOX 3199, Tulsa, Okh approved copy of this form is to be sent) BOX 3199, Tulsa, Okh approved copy of this form is to be sent) BOX 3199, Midland, Tx 79701 Address (Give address to which approved copy of this form is to be sent) BOX 3199, Midland, Tx 79701 Address (Give address to which approved copy of this form is to be sent) BOX 3199, Midland, Tx 79701 Address (Give address to which approved copy of this form is to be sent) BOX 3199, Midland, Tx 79701 Address (Give address to which approved copy of this form is to be sent) BOX 3199, Midland, Tx 79701 Address (Give address to which approved copy of this form is to be sent) BOX 3199, Midland, Tx 79701 Address (Give address to which approved copy of this form is to be sent) BOX 3199, Midland, Tx 79701 Address (Give address to which approved copy of this form is to be sent) BOX 3199, Midland, Tx 79701 Address (Give address to which approved copy of this form is to be sent) BOX 3199, Midland, Tx 79701 Address (Give address to which approved copy of this form is to be sent) BOX 3199, Midland, Tx 79701 Address (Give address to which approved copy of this form is to be sent) BOX 3199, Midland, Tx 79701 Address (Give address to which approved copy of this form is to be sent) BOX 3199, Midland, Tx 79701 Address (Give address to which approved to which approved to whi	Unit Letter;	Feet From the	e and i cot i io	Loa
AMAREN PETROLEUM COMPANY Son 1589, Tulsa, Oklahoma 74102 It well produces oil or liquids, Mr. 30 Twp. 34 Is gue actually connected? When 1-13-66 It well produces oil or liquids, Mr. 30 Twp. 34 Is gue actually connected? When 1-13-66 It well produces oil or liquids, Mr. 30 Twp. 34 Is gue actually connected? When 1-13-66 It well produces oil or liquids, Mr. 30 Twp. 34 Is gue actually connected? When 1-13-66 It well produces oil or liquids, Mr. 30 Twp. 34 Is gue actually connected? When 1-13-66 It well produces oil or liquids, Mr. 30 Twp. 34 Is gue actually connected? When 1-13-66 It will produce oil or liquids, Mr. 30 Twp. 34 Is gue actually connected? When 1-13-66 It will produce oil or liquids, Mr. 30 Twp. 34 Is gue actually connected? When 1-13-66 It will produce oil or liquids, Mr. 30 Twp. 34 Is gue actually connected? When 1-13-66 It will produce oil or liquids, Mr. 30 Twp. 34 Is gue actually connected? When 1-13-66 It will produce on the liquids, Mr. 30 Twp. 34 Is gue actually connected? When 1-13-66 It will produce of training order number: It will produce of completion - (X) XX It will produce of Completion - (X) It will go actually connected? When 1-13-66 It will produce of Completion - (X) XX It will produce of Completion - (X) XX It will produce of Completion - (X) It will go actually connected? When 1-13-66 It will produce of Completion - (X) It will go actually connected? When 1-13-66 It will produce of Completion - (X) It will go actually connected? When 1-13-66 It will go actually conn	Line of Section , To	ownship 12-3 Range	J4-L , NMPM,	LCu County
TUBING, CASING, AND CEMENTING RECORD TOTAL Sports	WARREN PETROLEUM COM	asinghead Sas X or Dry Gas	Address (Give address to which appr Box 1589, Tulsa, Oklaho Is gas actually connected?	oved copy of this form is to be sent) Oma 74102 Then
Designate Type of Completion - (X) XX XX XX XX XX XX XX	give location of tanks.			1-13-00
Designate Type of Completion - (X) XX XX XX Potte Specified August 6				
Parts Sprided		tion = (X)	Table Doubh	
Note Profession Professio	August 2, 1972	August 6, 1972		9644
TUBING, CASING, AND CEMENTING RECORD	Undesignated	Name of Producing Formation Wolfcamp		
TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT 17-1/2 13-3/8 35.6 - 54.5 410 375 sx. 12-1/4 8-5/8 24 - 32 4091 800 sx. 12-1/4 5-1/2 14 - 17 10374 525 sx.		123 121 12	11	Depth Casing Shoe
17-1/20		TUBING, CASING, AN		
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cill Hun To Tanks August 28, 1972 Length of Test 24 hours Actual Prod. During Test 48 B0 Gas WELL Actual Frod. Test-MCF/D Length of Test Actual Frod. Test-MCF/D Actual Frod. Test-MCF/D Length of Test Actual Frod. Test-MCF/D Length of Test Actual Frod. Test-MCF/D Actual Frod. Test-MCF/D Length of Test Actual Frod. Test-MCF/D Actual Frod	HOLE SIZE		DEPTH_SET	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date Pirat New Cill Hum To Tanks August 28, 1972 Length of Test 24 hours Actual Prod. During Test 48 Bo Actual Prod. During Test 48 Bo Below Test Actual Prod. During Test 48 Bo Cill-Bbls. Below Test Bel	17-1/2 ⁿ	13-3/8" 35.6 - 54.5#		
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Hun To Tanks August 28, 1972 Length of Test 24 hours Actual Prod. During Test 48 B0 GAS WELL Actual Frod. Test-MCF/D Length of Test Casing Pressure Casing Pressure Casing Pressure Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size	12-1/4"	8-5/8" 24 - 32#	4091	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Hun To Tanks August 28, 1972 Length of Test 24 hours Actual Prod. During Test 48 Bo GAS WELL Actual Frod. Test-MCF/D Length of Test Length of Test Bbls. Length of Test Bbls. Condensate/MMCF Casing Pressure Choke Size Choke Size	7-7/8"	5-1/2" 14 - 17#	10374	525 sx.
Actual Prod. During Test 48 B0 Astual Prod. Test-MCF/D GAS WELL Actual Prod. Test-MCF/D	7 770	2-3/8" 4.7#		
Date First New Cil Hun To Tanks August 28, 1972 Length of Test 24 hours Actual Prod. During Test 48 B0 Cil-Bbls. GAS WELL Actual Frod. Test-MCF/D Length of Test Botton Test Casing Pressure Casing Pressure Choke Size Choke Size Froducing Method (Floid, pump, gas th), etc.) Choke Size Choke Size Froducing Method (Floid, pump, gas th), etc.) Choke Size Choke Size Gas-MCF Froducing Method (Floid, pump, gas th), etc.) Choke Size Choke Size Choke Size Choke Size		FOR ALLOWABLE (Test must be able for this d	epth or be for full 24 hours)	
Length of Test 24 hours Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test 48 B0 Cil-Bbls. Gas-MCF 57.9 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size	Date Lirst New Cil Kun To Tanks	Date of Test 8-28-72		lift, etc.)
Actual Prod. During Test 48 B0 Gas-MCF For Street Actual Prod. During Test 48 B0 Gas-MCF For Street Gas-MCF Gas-MCF Gas-MCF For Street Gravity of Condensate Choke Street Ch	Length of Test			Choke Size
48 Bo 48 -0- 57.9 GAS WELL Actual Frod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	24 hours			
Actual Frod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size	Activit Prod. During Test	Cil-Bbls.	Water-Bbis.	1
Actual Frod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size	48 Bo			1
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size	48 Bo			57.9
	GAS WELL	48	-0-	57.9

GAS WELL		0.0.00	Gravity of Condensate
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Float I saw 475			
	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	I delled Flessale		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Toombs Production Superintendent

September 1, 1972

(Date)

OIL CONSERVATION COMMISSION

DISTRICT I SUPERVISOR TITY€

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

इस्त ह कार्ड

1 Company of the second

RECEIVED

SEP - 5 1972

OIL CONSERVATION COMM. HOBBS, N. M.