

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

1. Operator **BLACKROCK OIL COMPANY**

Address **1000 V & J Tower, Midland, Texas 79701**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of:

Recompletion ☒ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner **AMOCO PRODUCTION COMPANY, P. O. Box 68, Hobbs, New Mexico 88240**

II. DESCRIPTION OF WELL AND LEASE

Lease Name State CY	Well No. 1	Pool Name, Including Formation Hightower East (U. Penn.)	Kind of Lease State, Federal or Fee State	Lease No. E 2109
Location: Unit Letter M ; 660 Feet From The South Line and 612 Feet From The West Line of Section 30 Township 12-S Range 34-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> AMOCO PRODUCTION COMPANY - Trucks	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> WARREN PETROLEUM CORPORATION	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks. M 30 12 34	Is gas actually connected? Yes When 1-13-66

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v.	<input checked="" type="checkbox"/> Diff. Res'v.
Date Spudded April 12, 1971	Date Compl. Ready to Prod. April 15, 1971	Total Depth 10,300	P.B.T.D. 9896					
Elevations (DF, RKB, RT, GR, etc.) 4229 RKB	Name of Producing Formation Upper Penn	Top Oil/Gas Pay 9,779	Tubing Depth 9760					
Perforations 9782-9783-9798-9801-9803-9841-9842-9861-9862; 1 hole each	Depth Casing Shoe 10,374							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8" 35.6-54.5#		410		375 sx.			
12-1/4"	8-5/8" 24 - 32#		4091		800 sx.			
7-7/8"	5-1/2" 14 - 17#		10374		525 sx.			
	2-3/8" 4.7#		9760					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-15-71	Date of Test 4-15-71	Producing Method (Flow, pump, gas lift, etc.) Swb. Test	
Length of Test 10 hr.	Tubing Pressure	Casing Pressure Packer	Choke Size None
Actual Prod. During Test 4.5 BOPH	Oil-Bbls. 108 (24 hrs.)	Water-Bbls. -0-	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Peggy L. Holder for **O.D. Butler**
(Signature)

Agent:

(Title)

April 19, 1971

(Date)

OIL CONSERVATION COMMISSION

APPROVED **APR 26 1971**, 19

BY **[Signature]**
TITLE **SUPERVISOR DISTRICT**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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APR 21 1971

OIL CONSERVATION COMM.
HOBBS, N. M.