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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 17 3 31 PM '67

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-2109	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	8. Farm or Lease Name STATE "CY"
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>612</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>30</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> N.M.P.M. HIGHTOWER LOWER PENN. EAST	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4229' R.D. 13.	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Evaluation work</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

During the period of 4-12-67 TO 4-21-67 The upper Penn zone in well was evaluated. A Baker Model D Production packer was set @ 9900; perforated interval 9825-65' w/ 215PF and acidized w/ 6000 gallons 28%. Evaluated 7 days. Did not recover 138 BLW. Rmp only 660. Non-commercial.

Ran 2" tubing and set in Baker Model D Packer, w/ tbg landed @ 9960'. Closed psi sleeve.

Ran rods & pump and restored to production.

(TD-10374, PAD 10.302, 5 1/2" CSA 10374, PERFS-10226-52.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE AREA SUPERINTENDENT DATE 4-28-67

0+2- NMOCC-N

1- NSW

APPROVED BY

1- SUSP

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

1-RK4