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NO. OF COPIES RECEIVED			A Park San
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION $\int_{L^2 \mathbb{R}^n}^{L}$	10 Form C-104. B
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	C Expective 1-1-65
U.S.G.S.	AUTHODIZATION TO TR	ANSPORT OIL AND NATURAL (	GAS 09
	AUTHORIZATION TO TR	ANOTORY OIL THIS THE TOTAL	
LAND OFFICE			
TRANSPORTER			
GAS			
OPERATOR			
PRORATION OFFICE			
Operator	$\Omega$	$\alpha$	
July (Imen)	an Letroleune	Corp.	
Address			
12,11001	all a mills	88240	
104 60. 17º		Other (Please explain)	
Reason(s) for filing (Check proper b	Change in Transporter of:	NAME CHANCED	:
New Well		FROME PALLA S	FICAN PETR. CORP.
Recompletion	Oil Dry C		
Change in Ownership	Casinghead Gas 🔼 Cond		APOLION CO
		EFFEC! 12.1.7	1
If change of ownership give name and address of previous owner			
and address of pressure			
II. DESCRIPTION OF WELL AN	D LEASE	ame, Including Formation	Kind of Lease
Lease Name	Well No. Pool N	/ /) <del>-</del>	Service Francisco Francisc
STATE LY	1/-114	ITOWERLOWER HENN, LAST	State, rederat or ree STATE
Location		0 1-	
	60 Feet From The Sours L	ine and 6/2 Feet From	The WEST
Unit Letter;	1 001 1 1011 1 110		
1	Township 12-5 Range	34-E, NMPM, LE	A County
Line of Section	I ownship		
	DEED OF OH AND NATIONS O	AS	
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of			
DERVICE TIPE LING	Co. Amoco Pipeline Co.	34/1KNOXVILLE FNE L Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas 🔀 or Dry Gas 🗌		
WARREN TETROLEUM	n CORP		DKLA 74102
	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
If well produces oil or liquids.	M 30 17 3	$4  \forall \epsilon s    $	1-13-66
If well produces oil or liquids,		J 7E 5	
give location of tanks.	M 30 12 3	<u></u>	
give location of tanks.  If this production is commingled	with that from any other lease or poo		
give location of tanks.	with that from any other lease or poo	l, give commingling order number:	Plug Back   Same Res'v. Diff. Res'v.
give location of tanks.  If this production is commingled  IV. COMPLETION DATA	with that from any other lease or poo	1, give commingling order number:	
If this production is commingled  IV. COMPLETION DATA  Designate Type of Completion	with that from any other lease or pootetion - (X)	New Well Workover Deepen	
give location of tanks.  If this production is commingled  IV. COMPLETION DATA	with that from any other lease or poo	l, give commingling order number:	Plug Back   Same Res'v.   Diff. Res'v.
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give location of tanks.  If this production is commingted  IV. COMPLETION DATA  Designate Type of Completion  Date Spudded  Pool	with that from any other lease or pootetion - (X)   Oil Well   Gas Well     Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back   Same Restv.   Diff. Restv.   P.B.T.D.
give location of tanks.  If this production is commingted  IV. COMPLETION DATA  Designate Type of Completion  Date Spudded	with that from any other lease or pootetion - (X)   Oil Well   Gas Well     Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth
give location of tanks.  If this production is commingted  IV. COMPLETION DATA  Designate Type of Completion  Date Spudded  Pool	etion - (X)   Oil Well   Gas Well     Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth
give location of tanks.  If this production is commingted  IV. COMPLETION DATA  Designate Type of Comple  Date Spudded  Pool  Perforations	with that from any other lease or pootetion — (X)   Oil Well   Gas Well     Date Compl. Ready to Prod.     Name of Producing Formation     TUBING, CASING, A	New Well Workover Deepen Total Depth	Plug Back   Same Restv.   Diff. Restv.   P.B.T.D.   Tubing Depth
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give location of tanks.  If this production is commingted  IV. COMPLETION DATA  Designate Type of Comple  Date Spudded  Pool  Perforations	with that from any other lease or pootetion — (X)   Oil Well   Gas Well     Date Compl. Ready to Prod.     Name of Producing Formation     TUBING, CASING, A	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe
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Original Signed by: V. E. STALME

OLA-NINOCC-IS (Signature) I-JUB (Title) I-JUB (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed webs.