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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Oct 25 11:13 AM '65
Form C-104
Supersedes Old C-104 and C-110
Effective 1-

(DEVIATION SURVEYS ON BACK SIDE)

I. Operator
PAN AMERICAN PETROLEUM CORPORATION
Address
Box 68, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name **STATE "CY"** Well No. **1** Pool Name, including Formation **E. Hightower** Kind of Lease **STATE**
Location
Unit Letter **M** ; **660** Feet From The **SOUTH** Line and **612** Feet From The **WEST**
Line of Section **30** , Township **12-S** Range **34-E** , NMPM, **LEA** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
PAN AMERICAN PETRO. CORP. (TRUCKS) Address (Give address to which approved copy of this form is to be sent)
Box 1725, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
FLARED Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit **M** Sec. **30** Twp. **12** Rge. **34** Is gas actually connected? **NO** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded **9-5-65** Date Compl. Ready to Prod. **10-24-65** Total Depth **10,374** P.B.T.D. **10,300**
Pool **UNDESIGNATED-PENNY RANGER-LAKE** Name of Producing Formation **R-3030 Penn** Top Oil/Gas Pay **10,226** Tubing Depth **10,267**
Perforations **10226-52 w/2SPF** Depth Casing Shoe **10,374**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2 " **13 3/8 "** **410 '** **375**
12 1/4 " **8 5/8 "** **4091 '** **800**
7 7/8 " **5 1/2 "** **10374 '** **525**
2 3/8 " **10,267'**

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL
Date First New Oil Run To Tanks **10-24-65** Date of Test **10-24-65** Producing Method (Flow, pump, gas lift, etc.) **Flow**
Length of Test **24 hrs.** Tubing Pressure **1060** Casing Pressure **14/64** Choke Size **14/64**
Actual Prod. During Test **342** Oil-Bbls. **342** Water-Bbls. **0** Gas-MCF **359**

GAS WELL
Actual Prod. Test-MCF/D **342** Length of Test **24 hrs.** Bbls. Condensate/MMCF **0** Gravity of Condensate **14/64**
Testing Method (pitot, back pr.) **1060** Tubing Pressure **1060** Casing Pressure **14/64** Choke Size **14/64**

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
J. W. Tuck (Signature)
AREA ENGINEER (Title)
10-25-65 (Date)
OAS NMOCC
1-25-65
1-25-65

OIL CONSERVATION COMMISSION
APPROVED **19**
BY **J. W. Tuck**
TITLE **AREA ENGINEER**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION SURVEYS

DEPTH	OFF
150'	0
410'	$\frac{1}{8}$
1850'	$\frac{3}{4}$
1800'	$\frac{1}{2}$
2063'	$\frac{3}{4}$
2500'	1
2662'	$1\frac{1}{4}$
3108'	$1\frac{1}{2}$
3260'	2
3484'	$2\frac{3}{4}$
3578'	$2\frac{3}{4}$
3714'	2
4091'	2
4375'	2
4967'	2
5166'	$2\frac{3}{4}$
5444'	$2\frac{1}{4}$
5745'	1
6090'	$\frac{3}{4}$
6450'	1
6730'	$\frac{3}{4}$
7157'	$1\frac{1}{4}$
7405'	1
7665'	$\frac{1}{2}$
7960'	$\frac{3}{4}$
8154'	$1\frac{1}{2}$
8306'	$2\frac{1}{4}$
8416'	$1\frac{3}{4}$
8625'	$2\frac{1}{2}$
8763'	$2\frac{1}{2}$
8907'	2
9079'	$2\frac{1}{2}$
9165'	$2\frac{1}{2}$
9311'	2
9468'	2
9609'	2
9675'	$1\frac{1}{4}$
9782'	$2\frac{1}{4}$
9895'	$1\frac{3}{4}$
9997'	$1\frac{1}{2}$
10175'	2
10217'	2
10305'	2
10379'	$1\frac{3}{4}$

THE ABOVE ARE CORRECT TO THE BEST OF MY KNOWLEDGE.

J.W. Meek
J.W. MEEK, AREA ENGINEER

SWORN TO THIS DATE, THE 25TH DAY OF OCTOBER, 1965

DR. Mark
NOTARY PUBLIC IN AND FOR LEA COUNTY, N.M.

MY COMMISSION EXPIRES 6-18-68.