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	CO-OF	D		
CLASS	E			
DATUM	FORMATION	DATUM		
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!				
TD 10.374': PBD 9644'				
	74': PBD S	DATUM FORMATION		

IP (Wolfcamp) Perfs 9326-74' P 48 BOPD. Pot based on 24 hr test. GOR 1050; Grav NR

Distribution limited and publication prohibited by subscribers' agreement. Reproduction rights reserved by Williams & Lee Scouting Service, Inc. PROP DEPTH 9374 TYPE WO
CONT. DATE

F.R.C. 9-16-72; Opr's Elev. 4226' DF
PD 9374' WO (Wolfcamp)
(Orig. Pan American Pet. Corp., comp 10-22-65
thru (Pennsylvanian) Perfs 10,226-252', OTD
10,374', OPB 10,300'; OWWO by Blackrock Oil Co.
& comp 4-15-71 thru (Upper Pennsylvanian) Perfs
9782-9862', OPB 9896')
TD 10,374'; PBD 9644' COMPLETE
PB to 9644'
Perf 9326-30', 9366-74' w/1 SPF
Acid (9326-74') 3000 gals
COMPLETION REPORTED

9-11-72

9-16-72

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OWWO

COUNTY LEA	FIELD	Hightower,	E. st	ATE NM MN	21310
OPR BLACKROCK O	IL CO.				MAP
1 State "C	Y''				
Sec 30, T-12	2-S, $R-34$	-E		co.	ORD
660' FSL, 63	12' FWL o	of Sec			
			CLASS	OWDF	EL42262
Re-Cmp 4-15	-71	FORMATION	DATUM	FORMATION	DATUM
csG & sx . TUBING 13 3/8" at 410' w/3 8 5/8" at 4091' w/8 5 1/2" at 10,374' v	800 sx				
LOGS EL GR RA IND H	IC A	TD 10,374'	; PBD 98	96 '	

IP (Upper Pennsylvanian) Perfs 9782-362' Swbd 108 BOPD. Pot based on 24 hr test. GOR TSTM.

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CONT.	PROP DEPTH	9 86 2 1	TYPE	WO
DATE				

F.R.C. 5-6-71; Opr's Elev. 4229' KB
PD 9862' WO (Upper Pennsylvanian)
(Orig. Pan American Pet. Corp., comp 10-22-65
thru Perfs 10,226-252', OTD 10,374', OPB 10,300')

5-3-71
TD 10,374'; PBD 9896'; COMPLETE
BP @ 9896'
Perf @ 9782', 9783', 9798', 9801', 9803', 9841',
9842', 9861', 9862' w/1 SPI
Acid (9782-9862') 2500 gals

5-6-71
COMPLETION REPORTED

COUNTY LEA FIELD	Hightower, E.	ast sr	ATE NM	
OPR PAN AMERICAN PETROLE 1 State "CY"	UM CORP.		M.A.	\P
Sec. 30, T-12-S, R-3 660' fr S Line & 612	4-E ' fr W Line o	of Sec	CO-0	RD
3 pa_9 -3- 65		CLASS		
Cmp 10-22-65	FORMATION	DATUM	FORMATION	24.5
CSG & SX . TUBING			TOTAL	DATUM
13 3/8" 410' 375 8 5/8" 4091' 800 5 1/2" 10374' 525				
OGS EL GR RA IND HC A				
	TD 10374',	PBD 10300	. 1	
TP Pennsylvania Dames 10	006 0501			

IP Pennsylvanian Perfs 10226-252' Flwd 342 BOPD. Pot. Based on 24 hr test thru 14/64" chk., TP 1060#, gravity 43., GOR 1050.

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CONT. Cactus Drlg., Co., PROP DEPTH 10,400' TYPE

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F.R. 9-9-65; Opr's Elev. 4229' KB
           PD 10,400' - Pennsylvanian
           Contractor - Cactus Drlg. Co.
9-7-65
           Drlg. 450'.
9-13-65
           TD 4091', WOC.
9-20-65
           Drlg. 6414'.
9-27-65
           Drlg. 8306'.
10-4-65
           Drlg. 9436'.
10-11-65
           Drlg. 10143'.
           DST (Bough "A") 9905-97', open 3 hrs,
          GTS 2 hrs 30 mins @ TSTM,
          rec 15' free oil, 1500' WB, 900' GCM +
          3870' salt wtr,
          1 hr ISIP 3560#, FP 1200-2613#,
          1 hr FSIP 3302#.
```

DST 10260-305', open 3 hrs,

GTS 37 mins,

rec 1500' WB, 7860' HGC 0il + 120' DM,

1 hr ISIP 3759#, FP 1175-2257#,

1 hr FSIF 3759#.

TD 10374', PBD 10300', COMPLETED.

Perf 10335-342' W/2 SPF

Ac. 1000 gals.

Swbd 38 BLW in 13 hrs & swbd down

Did not rec load.

Set BP @ 10300'

Perf 10226-252' W/2 SPF

Ac. 2000 gals. (Holding for tops)

11-1-65 TD 10374', PBD 10300', Completion Reported. LOG TOPS: Wolfcamp 9110', Bough Pay 9826', Ranger Lake 10217'.





HOBBS OFFICE O. C. C. NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION BLAT 34 AM '66

Form C-102 Supersedes C-128 Effective 1-1-65

							Well No.
PAN AM	ERICAN PETRO	DLEUM CORP.	1 ease	STATE	"CY"		Well No. 1
it Letter M	Section 30	Township 12 Sout	Romge "H	34 EAST	County	LEA	
ual Footage Loca	tion of Well:		(12		,	Nect	line
660	Producing Fo	OUTH line	and 612	fe	et from the	VESI	Dedicated Acreage:
and Level Elevi	DB LOWER	\sim	1	NERLOWE	RENN_	EAST	80 Acre
Outling the	ocreage dedic	ated to the subject	well by col-	ored pencil	or hachure	marks on th	e plat below.
2. If more the interest an	an one lease is d royalty).	s dedicated to the	well, outline	each and id	entify the o	ownership th	nereof (both as to workin
0.16	loano of	different ownership	is dedicated	to the well.	, have the i	nterests of	all owners been consol
3, It more that	n one lease of	unitization, force-p	ooling. etc?				
dated by ex							
Yes	☐ No If	answer is "yes," ty	e of consolid	dation			
	_ 4417 1:_s :L-	owners and trant d	escriptions s	vhich have s	actually bee	en consolida	ated. (Use reverse side
thin form if	necessury)						
Mr Il asses b	منعوه مطالنس ملا	ned to the well unti	all interests	have been	consolidat	ed (by com	munitization, unitizatio
forced-pool	ing, or otherwise	e) or until a non-star	idard unit, el	iminating su	ich interest	s, has been	approved by the Commi
sion.	J.						
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242-NMOCC	-N 1			<u> </u>			
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