

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 29 11 49 AM '66

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Dye "B"	
2. Name of Operator Phillips Petroleum Company		9. Well No. 1	
3. Address of Operator 9th Floor, Phillips Building, Odessa, Texas		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER M LOCATED 658 FEET FROM THE South LINE AND 661 FEET FROM West		12. County Lea	
15. Date Spudded 8-17-65		16. Date T.D. Reached 10-5-65	
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 4164' RKB	
20. Total Depth 11000		21. Plug Back T.D. 0'-P & A	
22. If Multiple Compl., How Many		23. Intervals Drilled By X	
24. Producing Interval(s), of this completion - Top, Bottom, Name Dry		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Schlumberger Laterolog - GR, Sonic - GR		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	36#	1879	12-1/4"
		CEMENTING RECORD	
		600 sx Inscr w/10% DD & 2% CaCl₂ 250 sx reg w/ 2% CaCl₂. Circ 20 sx.	
		AMOUNT PULLED	
		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
		SCREEN	SIZE
			None
		DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None		None	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
		Gas - MCF	Water - Bbl.
		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED W. J. Mueller		TITLE Associate Reservoir Engineer	
		DATE 3-17-66	

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	Mustler 1874	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2847	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4251	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	5763	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. Morrison
T. Blinebry		T. Gr. Wash	T. Granite	
T. Tubb	7177	T. Granite	T. Todillo	T. Entrada
T. Drinkard	7859	T. Delaware Sand	T. Wingate	T. Chisle
T. Abo	9610	T. Bone Springs	T. Permian	T. Penn. "A"
T. Wolfcamp				
T. Penn. 3 Brothers	10163			
T. Cisco (Bough C)	10473			
Panzer Lake	10795			

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]