NO. OF COPIES RECEIVED		Form C-103 Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.	Usr D wild 1855	5a. Indicate Type of Lease
LAND OFFICE		State Fee. X
OPERATOR		5. State Oil & Gas Lease No.
	SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM USE ***	SUNDRY NOTICES AND REPORTS ON WELLS  1 FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	<u> </u>
1.		7. Unit Agreement Name
OIL X GAS WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
Phillips Pe	troleum Company	Dye "B"
3. Address of Operator		9. Well No.
Oth Floor	Phillips Building, Odessa, Texas	1
4. Location of Well	THETETO DATE TO THE TOTAL TOTAL	10. Field and Pool, or Wildcat
1.7	, 658 FEET FROM THE South LINE AND 661 FEET FROM	Undesimated
UNIT LETTER	FEET FROM THE DOGGET LINE AND TOTAL FEET FROM	
	20 32 5	
THE West LIN	e, section 28 township 13-S range 34-E NMPM	
mmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4164 RKB	lea (\\\\\\
10.	Check Appropriate Box To Indicate Nature of Notice, Report or Ot	
NOTICE	E OF INTENTION TO: SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE ORILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
	OTHER	
OTHER		
17. Describe Proposed or Comp	pleted Operations (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any proposed
work) SEE RULE 1103.	`	~
Drilled well to	total depth of 11,000 feet. Ran Schlumberger logs.	Spotted cement plugs
as follows:		
	95 sacks Trinity Infermo 11000' to 10750';	
	50 sacks Trinity Inferno 10525' to 10390';	
	25 sacks Trinity Inferno 9600 to 9525;	
	50 sacks Trinity Informo 7850' to 7685';	
	25 sacks Trinity Inferno 7000' to 6920';	
	50 sacks Trinity Regular 5700' to 5550';	
	110 sacks Trinity Regular 4300' to 4150';	
	60 sacks Trinity Regular 2840' to 2800';	
	ou sacks trinity negicar 2040, to 2000;	
	40 sacks Trinity Regular 1920' to 1820';	•
	10 sacks Trinity Regular spotted at surface to 15	<b>'•</b>
(This confirm ve	rbal approval per telecon W. J. Mueller and E. F. En	gbrecht, on 10-6-65.)
Location to be a	shown by steel marker. Pits to be filled and location	n leveled and cleared
of Debris.	•	
02 000222		
<del></del>	formation above is true and complete to the best of my knowledge and belief.	
18. I nereby certify that the in	ormation above is true and complete to the best of my knowledge and better	
11. 1122		_
SIGNED	Associate Reservoir Eng	ineer 10-7-65
-17-19		
A SPROVED BY	TITLE	DATE
APPROVED BY		

CONDITIONS OF APPROVAL, IF ANY: