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- NEW MEXICO OIL CONSERVATION COMMIS! 1

form C-104

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Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure			
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VI. CERTIFICATE OF COMPLIANCE OIL	OIL CONSERVATION COMMISSION		
	Time!		
I hereby certify that the rules and regulations of the Oil Conservation APPROVED	APPROVED , 19		
and the information with a second that the information without it			
	E		
TRAINER CORPORATION	This form is to be filed in compliance with BULE 1104		

By:	-		
	C.	W.	Trainer

President

August 27, 1965

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

